



UTILITY & INFRASTRUCTURE BOARD

August 10, 2021 - 4:00 P.M.

Fremont Municipal Building, 2nd Floor Conference Room
400 East Military, Fremont, Nebraska and Zoom

Topic: Utility and Infrastructure Board Meeting

Time: Aug 10, 2021 04:00 PM Central Time (US and Canada)

Join Zoom Meeting

<https://us06web.zoom.us/j/85366818419?pwd=K0l6MTdQODE5WnkxcFo5SFNtbTgwZz09>

Meeting ID: 853 6681 8419

Passcode: 464394

One tap mobile

+13462487799,,85366818419# US (Houston)

+17207072699,,85366818419# US (Denver)

Dial by your location

+1 346 248 7799 US (Houston)

+1 720 707 2699 US (Denver)

+1 253 215 8782 US (Tacoma)

+1 312 626 6799 US (Chicago)

+1 646 558 8656 US (New York)

+1 301 715 8592 US (Washington DC)

Meeting ID: 853 6681 8419

Find your local number: <https://us06web.zoom.us/j/85366818419>

You will be connected to the meeting.

If making a comment during a public hearing or comment period please **press *9 to electronically raise your hand** allowing the Chairman to call on you.

Once called upon to speak please press *** 6 to unmute your phone; press * 6 again to mute when finished speaking**

UTILITY & INFRASTRUCTURE BOARD
August 10, 2021 - 4:00 P.M.
Fremont Municipal Building, 2nd Floor Conference Room
400 East Military, Fremont, Nebraska and Zoom

REGULAR MEETING:

1. Meeting called to order
2. Roll call

CONSENT AGENDA: *All items in the consent agenda are considered to be routine by the Utility and Infrastructure Board and will be enacted by one motion. There will be no separate discussion of these items unless a Board Member or a citizen so requests, in which event the item will be removed from the consent agenda and considered separately.*

3. Approve minutes of July 27, 2021.
4. Consider Accounts Payable through August 10, 2021.

REGULAR AGENDA:

5. Consider Supplemental Agreement No. 9 for Preliminary Engineering for Rawhide Creek Trail Project.
6. Consider Change of Scope of Work for North Lincoln Avenue and 29th Street Project (Tech Park).
7. Review Draft Biennial Budget 2021-2023 and Capital Plan.
8. Review Third Quarter 2021 Financial Reports.
9. Adjournment

The agenda was posted at the Municipal Building on August 6, 2021. The agenda and enclosures are distributed to the Board and posted on the City of Fremont's website. The official current copy of the agenda is available at Municipal Building, 400 East Military, office of the City Administrator. A copy of the Open Meeting Law is posted in the 2nd floor conference room for review by the public. The Utility & Infrastructure Board reserves the right to adjust the order of items on this agenda.

CITY OF FREMONT UTILITY AND INFRASTRUCTURE BOARD
July 27, 2021 - 4:00 P.M.

A meeting of the Utility and Infrastructure Board was held on July 27, 2021 at 4:00 p.m. in the 2nd floor meeting room at 400 East Military, Fremont, Nebraska and via Zoom. The meeting was preceded by publicized notice in the Fremont Tribune and the agenda displayed in the Municipal Building. The meeting was open to the public. A continually current copy of the agenda was available for public inspection at the office of the City Administrator, 400 East Military. The agenda was distributed to the Utility and Infrastructure Board on July 23, 2021 and posted, along with the supporting documents, on the City's website. A copy of the open meeting law is posted continually for public inspection.

ROLL CALL

Roll call showed Board Members Bolton, Dinkins, Sawtelle, and Wiese present. 4 members present, 1 vacancy. Others in attendance included Brian Newton, City Administrator; Troy Schaben, Asst City Admin – Utility; Jody Sanders, Director of Finance; Lottie Mitchell, Exec. Assist; Jeff Shanahan, Power Plant Supr.; and Keith Kontor, Water/Wastewater Supr.

CONSENT AGENDA

Moved by Member Bolton and seconded by Member Wiese to approve items 3 and 4 (Minutes from July 13, 2021 and Accounts Payable through July 27, 2021). Ayes: Wiese, Bolton, Sawtelle and Dinkins. Motion carried 4-0.

RECEIVE JANET LARSEN'S RESIGNATION FROM THE UTILITY AND INFRASTRUCTURE BOARD.

Sawtelle requested motion to receive. Moved by Member Wiese and seconded by Member Bolton to receive the resignation of Janet Larsen from the Utility and Infrastructure Board. Ayes: Bolton, Dinkins, Sawtelle and Wiese. Motion carried 4-0.

REVIEW UTILITY CAPITAL IMPROVEMENT PLAN.

Schaben reviewed the Utility Capital Improvement Plan projects. No motion received.

CITY ADMINISTRATOR UPDATE

Newton gave update on upcoming City Council budget meetings.

ADJOURNMENT

Moved by Member Wiese and seconded by Member Dinkins to adjourn at 4:49 p.m. Ayes: Bolton, Sawtelle, Wiese, and Dinkins. Motion carried 4-0.

STAFF REPORT

TO: Utility and Infrastructure Board (UIB)

FROM: Jody Sanders, Director of Finance

DATE: August 10, 2021

SUBJECT: Claims

Recommendation: Move to approve July 28 through August 10, 2021 claims, as well as subsequent claims due and payable before the next meeting of the UIB.

Background: Staff is requesting approval by the UIB to pay claims that will become due and payable (by virtue of contractual agreements or regulatory requirements) before the next UIB meeting.

The amount due is not known as of this staff report, but the related vendors are listed below. These approved claims will still be presented as claims at the next UIB meeting and included in the total requested by Council for approval.

- Direct deposit of employee payroll on August 19, 2021 and related withholdings remitted to pension plans, federal and state tax withholdings, and garnishments.
- Nebraska Department of Revenue – all sales tax collected and use tax owed by the utility departments.
- Transmission and energy purchases payable to Southwest Power Pool, every Tuesday.
- Transmission and energy purchases payable to Omaha Public Power District, Department of Energy/WAPA, and Cottonwood Wind Project.
- Natural gas purchases from Northern Natural Gas/US Energy, BP, Cargill, Central Plains Energy Project (CPEP), and Public Energy Authority of Kentucky (PEAK).
- Coal purchases from Navajo Transitional Energy Co., Cloud Peak Energy Resources, and Peabody Coal, and freight charges to Union Pacific, as well as Pete Lien & Sons for lime and ADA Carbon Solutions for carbon, both for the Unit 8 scrubber.
- Progress payments to Emerson Process Management under the contract for the SCADA project.
- Bond principal and interest payments to BOK Financial NA.
- UPS weekly invoice for shipping costs, due within ten days or late fees are incurred.

There are a limited number of agencies that debit the City's bank account for credit card processing fees, kiosk fees, and bank analysis. These are based on a fee schedule.

Fiscal Impact: Utility funds claims total **\$ 3,193,993.67**

EAL DESCRIPTION: EAL: 07262021 ANDERSEND

PAYMENT TYPES

Checks	Y
EFTs	Y
ePayables	Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date	07/26/2021
All banks	A

REPORT SEQUENCE OPTIONS:

Vendor	X	One vendor per page? (Y,N)	N
Bank/Vendor		One vendor per page? (Y,N)	N
Fund/Dept/Div		Validate cash on hand? (Y,N)	N
Fund/Dept/Div/Element/Obj		Validate cash on hand? (Y,N)	N
Proj/Fund/Dept/Div/Elm/Obj			

This report is by: Vendor

Process by bank code? (Y,N)	Y
Print reports in vendor name sequence? (Y,N)	Y
Calendar year for 1099 withholding	2021
Disbursement year/per	2021/10
Payment date	07/26/2021

Electric Fund – 051
Water Fund – 053
Sewer Fund – 055
Gas Fund – 057

VEND NO	SEQ#	VENDOR NAME		BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	EFT, EPAY OR
INVOICE		VOUCHER	P.O.		DATE	NO	DESCRIPTION	AMOUNT	HAND-ISSUED
NO		NO	NO						AMOUNT
<hr/>									
0004597	00	BP CANADA ENERGY MARKETING							
21156861	JUN'21			00	07/26/2021	057-8205-807.50-02		192,854.94	Natural gas purchase
VENDOR TOTAL *								192,854.94	
0003109	00	UPS							
5E9752301				00	07/26/2021	051-5001-940.60-79	07/24/21 Serv Chrg Share	8.25	
5E9752301				00	07/26/2021	051-5001-940.60-79	07/24/21 Serv Chrg Share	8.25	
5E9752301				00	07/26/2021	051-5001-940.60-79	JJS Technical Services	19.77	
5E9752301				00	07/26/2021	051-5105-502.60-79	Ohio Lumex Co	382.67	
5E9752301				00	07/26/2021	051-5205-580.60-79	Schweitzer Eng Lab	354.03	
5E9752301				00	07/26/2021	053-6105-502.50-23	Water Samples	91.27	
5E9752301				00	07/26/2021	057-8205-870.60-79	Heath Consultants	41.92	
VENDOR TOTAL *								906.16	
TOTAL EXPENDITURES ****								193,761.10	
GRAND TOTAL *****									193,761.10

DEPARTMENT OF UTILITIES
ELECTRONIC WITHDRAWAL LIST

FOR CITY COUNCIL MEETING: 08/10/21

AJ		WITHDRAWAL			WITHDRAWAL
GROUP NO	VENDOR NAME	DATE	ACCOUNT NO	ITEM DESCRIPTION	AMOUNT
7882	TSYS MERCHANT SOLUTIONS	08/03/21	051-5001-903-60-77	CREDIT CARD FEES	1,580.08
7882	TSYS MERCHANT SOLUTIONS	08/03/21	051-5001-903-60-77	CREDIT CARD FEES	12,159.52
				TOTAL EXPENDITURES	13,739.60



Nebraska and Local Sales and Use Tax Return

FORM
10

Tax Cat. | Nebr. I.D. Number | Rpt. Code | Tax Period
1 | 55808 | 1 | 7/2021

Reference No.: 01B006490191
Date Filed: Wed, Aug 04, 2021 08:34:03 AM
Scheduled Payment Amount: 293,646.35
Scheduled Payment Date: Wed, Aug 11, 2021

27753

Due Date: 08/20/2021

NAME AND LOCATION

DEPARTMENT OF UTILITIES
400 E MILITARY AVE
FREMONT, NE 68025-5141

NAME AND MAILING ADDRESS

DEPARTMENT OF UTILITIES
400 E MILITARY AVE
FREMONT, NE 68025-5141

☐ Check the box if your business has permanently closed, has been sold to someone else, or your permit is no longer needed.
New owners must apply for their own sales tax permit.

1	Gross sales and services in Nebraska	1	7,489,927.00
2	Net Nebraska taxable sales	2	4,233,232.00
3	Nebraska sales tax (line 2 multiplied by .055)	3	232,827.76
4	Nebraska use tax	4	4,230.00
5	Local use tax from Nebraska Schedule I	5	1,408.69
6	Local sales tax from Nebraska Schedule I	6	55,254.90
7	Total Nebraska and local sales tax (line 3 plus line 6).....	7	288,082.66
8	Sales tax collection fee (line 7 multiplied by .025; Maximum allowed \$75.00 per location).....	8	75.00
9	Sales tax due (line 7 minus line 8).....	9	288,007.66
10	Total Nebraska and local use tax (line 4 plus line 5).....	10	5,638.69
11	Total Nebraska and local sales and use tax due (line 9 plus line 10).....	11	293,646.35
12	Previous balance with applicable interest at 3.0% per year and payments received through	12	

13 BALANCE DUE (line 11 plus or minus line 12). Pay in full 13 293,646.35

Under penalties of law, I declare that, as a taxpayer or preparer I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is correct and complete.

NE Sales & Use Tax for the month of July 2021

Sales Tax Payable	051-0000-236-0000	\$ 288,082.69
Use Tax	051-0000-236-0100	\$ 4,670.68
	053-0000-236-0100	\$ 93.69
	057-0000-236-0100	\$ 874.32

Collection Fee	051-5001-421-0000	\$ 75.03
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Cash/Total Due	051-0000-131-0000	\$ 292,678.34
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	053-0000-131-0000	\$ 874.32
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	057-0000-131-0000	\$ 874.32
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EAL DESCRIPTION: EAL: 08022021 ANDERSEND

PAYMENT TYPES

Checks	Y
EFTs	Y
ePayables	Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date	08/02/2021
All banks	A

REPORT SEQUENCE OPTIONS:

Vendor	X	One vendor per page? (Y,N)	N
Bank/Vendor		One vendor per page? (Y,N)	N
Fund/Dept/Div		Validate cash on hand? (Y,N)	N
Fund/Dept/Div/Element/Obj		Validate cash on hand? (Y,N)	N
Proj/Fund/Dept/Div/Elm/Obj			

This report is by: Vendor

Process by bank code? (Y,N)	Y
Print reports in vendor name sequence? (Y,N) . .	Y
Calendar year for 1099 withholding	2021
Disbursement year/per	2021/11
Payment date	08/02/2021

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE		VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	HAND-ISSUED
NO		NO	NO		DATE	NO	DESCRIPTION	AMOUNT	AMOUNT
0003109	00	UPS							
5E9752311				00	08/02/2021	051-5001-940.60-79	07/31/21 Serv Chrg Share	8.25	
5E9752311				00	08/02/2021	051-5001-940.60-79	07/31/21 Serv Chrg Share	8.25	
5E9752311				00	08/02/2021	051-5105-502.60-79	PCO	12.56	
5E9752311				00	08/02/2021	051-5105-502.60-79	PME Babbitt Bearings	252.95	
5E9752311				00	08/02/2021	053-6105-502.50-23	Water Samples	120.21	
5E9752311				00	08/02/2021	055-7105-502.60-79	Prime Solution Falcon Env	241.60	
VENDOR TOTAL *								643.82	
TOTAL EXPENDITURES ****								643.82	
GRAND TOTAL *****									643.82

EAL DESCRIPTION: EAL: 08052021 ANDERSEND

PAYMENT TYPES

Checks	Y
EFTs	Y
ePayables	Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date	08/05/2021
All banks	A

REPORT SEQUENCE OPTIONS:

Vendor	X	One vendor per page? (Y,N)	N
Bank/Vendor		One vendor per page? (Y,N)	N
Fund/Dept/Div		Validate cash on hand? (Y,N)	N
Fund/Dept/Div/Element/Obj		Validate cash on hand? (Y,N)	N
Proj/Fund/Dept/Div/Elm/Obj			

This report is by: Vendor

Process by bank code? (Y,N)	Y
Print reports in vendor name sequence? (Y,N) . .	Y
Calendar year for 1099 withholding	2021
Disbursement year/per	2021/11
Payment date	08/05/2021

VEND NO	SEQ#	VENDOR NAME		BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	EFT, EPAY OR
INVOICE		VOUCHER	P.O.		DATE	NO	DESCRIPTION	AMOUNT	HAND-ISSUED
NO		NO	NO						AMOUNT
0000584	00	CEI							
20210805		PR0805		00	08/05/2021	051-0000-241.00-00	PAYROLL SUMMARY	EFT:	122,906.18
							VENDOR TOTAL *	.00	122,906.18
0004192	00	PAYROLL EFT DEDUCTIONS							
20210805		PR0805		00	08/05/2021	051-0000-241.00-00	PAYROLL SUMMARY	186,109.98	
							VENDOR TOTAL *	186,109.98	
							EFT/EPAY TOTAL ***		122,906.18
							TOTAL EXPENDITURES ****	186,109.98	122,906.18
						GRAND TOTAL	*****		309,016.16

Prepared 8/04/21, 8:23:48
Pay Date 8/05/21
Primary FIRST NATIONAL BANK

CITY OF FREMONT
Direct Deposit Register

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Program PR530L

Account Number	Employee Name	Social Security	Deposit Amount
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Final Total	292,708.60	Count	169
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EAL DESCRIPTION: EAL: 08052021 ANDERSEND

PAYMENT TYPES

Checks	Y
EFTs	Y
ePayables	Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date	08/11/2021
All banks	A

REPORT SEQUENCE OPTIONS:

Vendor	X	One vendor per page? (Y,N)	N
Bank/Vendor		One vendor per page? (Y,N)	N
Fund/Dept/Div		Validate cash on hand? (Y,N)	N
Fund/Dept/Div/Element/Obj		Validate cash on hand? (Y,N)	N
Proj/Fund/Dept/Div/Elm/Obj			

This report is by: Vendor

Process by bank code? (Y,N)	Y
Print reports in vendor name sequence? (Y,N) . .	Y
Calendar year for 1099 withholding	2021
Disbursement year/per	2021/11
Payment date	08/11/2021

PROGRAM: GM339L

AS OF: 08/11/2021

PAYMENT DATE: 08/11/2021

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0001680 1040599	00	AA WHEEL & TRUCK SUPPLY INC PI5256	00	08/11/2021	051-5205-580.50-48	PO NUM 056995	1,872.50	
						VENDOR TOTAL *	1,872.50	
0005098 INV1041245	00	ACCESS SYSTEMS PI5241	00	08/11/2021	051-5001-922.60-65	PO NUM 055519	6,190.90	
						VENDOR TOTAL *	6,190.90	
0000959 124004/3	00	ACE HARDWARE PI5182	00	08/11/2021	051-5001-940.50-35	PO NUM 054741	70.62	
						VENDOR TOTAL *	70.62	
0004492 5262	00	ACTION TURBINE REPAIR SERVICE PI5220	00	08/11/2021	051-0000-153.00-00	PO NUM 056409	13,024.00	
						VENDOR TOTAL *	13,024.00	
0000965 87958	00	ALL SYSTEMS LLC PI5200	00	08/11/2021	051-5105-502.60-59	PO NUM 056962	162.50	
						VENDOR TOTAL *	162.50	
0003124 9014714906	00	ALLIED ELECTRONICS INC PI5392	00	08/11/2021	055-7105-502.50-35	PO NUM 056990	EFT:	281.75
						VENDOR TOTAL *	.00	281.75
0002612 11695451 11695451 11697231 11700382	00	ALTEC INDUSTRIES INC PI5250 PI5251 PI5253 PI5389	00 00 00 00	08/11/2021 08/11/2021 08/11/2021 08/11/2021	051-5205-580.50-35 051-5205-580.60-79 051-5205-580.50-48 051-5205-580.50-48	PO NUM 056915 PO NUM 056915 PO NUM 056955 PO NUM 056955	1,366.34 63.33 933.57 646.85	
						VENDOR TOTAL *	3,010.09	
0004585 51262 0821	00	AMERICAN BROADBAND INTERNET PI5361	00	08/11/2021	051-5001-922.50-53	PO NUM 054688	439.40	
						VENDOR TOTAL *	439.40	
0002869 00197152 00196711 00197232 00197231	00	AQUA-CHEM INC PI5240 PI5189 PI5378 PI5379	00 00 00 00	08/11/2021 08/11/2021 08/11/2021 08/11/2021	053-6105-502.50-52 055-7105-502.50-52 055-7105-502.50-52 055-7105-502.50-52	PO NUM 054906 PO NUM 056244 PO NUM 056244 PO NUM 056335	2,577.85 932.88 962.00 654.00	
						VENDOR TOTAL *	5,126.73	
0002456 GT-SI-000018272	00	ARGO TURBOSERVE CORPORATION PI5175	00	08/11/2021	051-0000-153.00-00	PO NUM 056457	EFT:	6,101.67
GT-SI-000018272		PI5191	00	08/11/2021	051-5105-502.60-79	PO NUM 056457	EFT:	99.46
GT-SI-000018324		PI5327	00	08/11/2021	051-5105-502.50-35	PO NUM 056921	EFT:	664.38
GT-SI-000018324		PI5328	00	08/11/2021	051-5105-502.60-79	PO NUM 056921	EFT:	24.58
						VENDOR TOTAL *	.00	6,890.09
0004025	00	ASSOCIATED FIRE PROTECTION						

PROGRAM: GM339L

AS OF: 08/11/2021

PAYMENT DATE: 08/11/2021

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT	
0004025 89738 89738	00	ASSOCIATED FIRE PROTECTION PI5198 PI5199	00	08/11/2021 08/11/2021	051-5105-502.50-35 051-5105-502.60-59	PO NUM 056953 PO NUM 056953	EFT: EFT:	756.86 4,137.50	
VENDOR TOTAL *							.00	4,894.36	
0002637 579263 579263	00	BABCOCK & WILCOX CO (DIAMOND POWER) PI5178 PI5179	00	08/11/2021 08/11/2021	051-0000-153.00-00 051-0000-153.00-00	PO NUM 056874 PO NUM 056874	154.12 5,810.79		
VENDOR TOTAL *							5,964.91		
0005325 30160	00	BIANCHI ELECTRIC LLC PI5322	00	08/11/2021	051-5205-580.60-61	PO NUM 055711 Progress payments on Substation H CCR 2021-013	EFT:	170,010.53	
VENDOR TOTAL *							.00	170,010.53	
0004290 F73021	00	BIG RIVER TRUCKING INC PI5321	00	08/11/2021	055-7105-502.60-55	PO NUM 054929	EFT:	6,119.19	
VENDOR TOTAL *							.00	6,119.19	
9999999 000054903	00	BIRD, CLYDE ALAN UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	64.16		
VENDOR TOTAL *							64.16		
0004558 23220 23220	00	BLT PLUMBING HEATING & A/C INC PI5365 PI5366	00	08/11/2021 08/11/2021	055-7105-502.50-35 055-7105-502.60-59	PO NUM 054779 PO NUM 054779	65.59 87.00		
VENDOR TOTAL *							152.59		
0005278 FNFREMNTCU15 FNFREMNTCU15 FNFREMNTCU15 FNFREMNTCU15 FNFREMNTCU15 FNFREMNTCU15 FNFREMNTCU15 FNFREMNTCU15 FNFREMNTCU15	00	BOKF NA	00	08/11/2021 08/11/2021 08/11/2021 08/11/2021 08/11/2021 08/11/2021 08/11/2021 08/11/2021 08/11/2021	051-0000-221.00-00 051-5001-927.27-04 051-5001-928.02-00 053-0000-221.00-00 053-6001-927.27-04 053-6001-928.02-00 055-0000-221.00-00 055-7001-927.27-04 055-7001-928.02-00	Rev Refund Bond S 2015 Rev Refund Bond S 2015 Rev Refund Bond S 2015 Rev Refund Bond S 2015 Rev Refund Bond S 2015 Rev Refund Bond S 2015 Rev Refund Bond S 2015 Rev Refund Bond S 2015 Rev Refund Bond S 2015	Principal and interest payments on outstanding bond issues	EFT: EFT: EFT: EFT: EFT: EFT: EFT: EFT: EFT:	116,610.00 3,260.22 97.18 117,480.00 3,284.55 97.90 65,910.00 1,842.73 54.92
VENDOR TOTAL *							.00	308,637.50	
0003545 16668078 16668385	00	BOMGAARS SUPPLY INC PI5362 PI5363	00	08/11/2021 08/11/2021	051-5205-580.50-35 055-7105-502.50-35	PO NUM 054743 PO NUM 054743	42.79 41.98		
VENDOR TOTAL *							84.77		
0002902 922440424 922449407/12269 922486598 922486695 922487110	00	BORDER STATES / KRIZ-DAVIS PI5177 PI5221 PI5223 PI5224 PI5225	00	08/11/2021 08/11/2021 08/11/2021 08/11/2021 08/11/2021	051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00	PO NUM 056871 PO NUM 056413 PO NUM 056791 PO NUM 056791 PO NUM 056853	EFT: EFT: EFT: EFT: EFT:	947.50 500.22 214.00 107.26 44.94	

PROGRAM: GM339L

AS OF: 08/11/2021

PAYMENT DATE: 08/11/2021

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0002902	00	BORDER STATES / KRIZ-DAVIS						
922487300		PI5229	00	08/11/2021	051-0000-154.00-00	PO NUM 056950	EFT:	611.22
922522530		PI5313	00	08/11/2021	051-0000-154.00-00	PO NUM 056521	EFT:	62.06
922522609		PI5315	00	08/11/2021	051-0000-154.00-00	PO NUM 056871	EFT:	3,442.20
922522171		PI5317	00	08/11/2021	051-0000-154.00-00	PO NUM 056970	EFT:	29.96
922522613		PI5318	00	08/11/2021	051-0000-154.00-00	PO NUM 056970	EFT:	205.44
922504866		PI5303	00	08/11/2021	051-5001-940.50-35	PO NUM 054753	EFT:	160.21
922504867		PI5304	00	08/11/2021	051-5001-940.50-35	PO NUM 054753	EFT:	160.21
922522173		PI5326	00	08/11/2021	051-5001-940.50-35	PO NUM 056888	EFT:	2,396.80
922477283		PI5234	00	08/11/2021	051-5205-580.50-35	PO NUM 054753	EFT:	97.44
922478670		PI5235	00	08/11/2021	051-5205-580.50-35	PO NUM 054753	EFT:	34.49
922486769		PI5249	00	08/11/2021	051-5205-580.50-35	PO NUM 056850	EFT:	184.64
922529258		PI5324	00	08/11/2021	051-5205-580.50-35	PO NUM 056445	EFT:	2,688.38
922532723		PI5364	00	08/11/2021	051-5205-580.50-35	PO NUM 054753	EFT:	236.74
922470584		PI5231	00	08/11/2021	055-7105-502.50-35	PO NUM 054753	EFT:	12.92
922486936		PI5232	00	08/11/2021	055-7105-502.50-35	PO NUM 054753	EFT:	87.50
922488561		PI5233	00	08/11/2021	055-7205-583.50-35	PO NUM 054753	EFT:	69.73
VENDOR TOTAL *							.00	12,293.86
9999999	00	BRANIFF, BROCK T						
000078833		UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	75.00	
VENDOR TOTAL *							75.00	
0004518	00	CAPPEL AUTO SUPPLY INC						
046205		PI5236	00	08/11/2021	051-5001-940.50-35	PO NUM 054774	232.28	
046218		PI5237	00	08/11/2021	051-5001-940.50-35	PO NUM 054774	65.77	
046331		PI5238	00	08/11/2021	051-5001-940.50-35	PO NUM 054774	77.40	
046279		PI5391	00	08/11/2021	055-7105-502.50-35	PO NUM 056975	266.38	
VENDOR TOTAL *							641.83	
9999999	00	CASTILLO, EVERICA M						
000032435		UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	49.11	
VENDOR TOTAL *							49.11	
0003817	00	CED AUTOMATION OMAHA						
5411-1028514		PI5325	00	08/11/2021	051-5105-502.50-35	PO NUM 056768	28.22	
VENDOR TOTAL *							28.22	
0000584	00	CEI						
AUG 21 WC			00	08/11/2021	051-5001-919.20-29	Aug 2021 Workers Comp	EFT:	31,250.00
VENDOR TOTAL *							.00	31,250.00
0004615	00	CENTRAL PLAINS ENERGY PROJECT*WIRE*						
072118A885			00	08/11/2021	057-8205-807.50-02	Jul '21 CPEP4	296,437.50	Natural gas
072112A197			00	08/11/2021	057-8205-807.50-02	Jul '21 CPEP3	35,425.25	purchases
VENDOR TOTAL *							331,862.75	
0002951	00	CENTRAL STATES GROUP						
1423372-00		PI5181	00	08/11/2021	051-0000-153.00-00	PO NUM 056930	276.50	
1423372-01		PI5227	00	08/11/2021	051-0000-153.00-00	PO NUM 056930	1,315.08	

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0002951 8209135-00	00	CENTRAL STATES GROUP PI5190	00	08/11/2021	055-7105-502.50-35	PO NUM 056446	6,740.81	
						VENDOR TOTAL *	8,332.39	
0002675 4027216169	00	CENTURYLINK 0821PI5368	00	08/11/2021	051-5001-922.50-53	PO NUM 054848	108.26	
4027216223	0821	PI5369	00	08/11/2021	051-5001-922.50-53	PO NUM 054848	104.95	
4027219747	0821	PI5370	00	08/11/2021	051-5001-922.50-53	PO NUM 054848	60.07	
						VENDOR TOTAL *	273.28	
9999999 000000743	00	CHADWICK, PAUL L & ARMINTA UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	288.97	
						VENDOR TOTAL *	288.97	
9999999 000083389	00	COONEY, SCOTT J UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	80.59	
						VENDOR TOTAL *	80.59	
0005198 13307CD99144029	00	CRANE SALES & SERVICE PI5196	00	08/11/2021	051-5105-502.50-35	PO NUM 056923	177.76	
13307CD99144029	PI5197		00	08/11/2021	051-5105-502.60-79	PO NUM 056923	22.16	
						VENDOR TOTAL *	199.92	
0003185 BFPB002860721	00	DEPARTMENT OF ENERGY 00	08/11/2021	051-5105-555.50-00	July 2021	WAPA Hydropower purchase	EFT:	51,918.93
						VENDOR TOTAL *	.00	51,918.93
9999999 000041441	00	DOWNEY, ROBERT L UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	126.23	
						VENDOR TOTAL *	126.23	
0003091 S22570-1	00	DUTTON-LAINSON CO PI5226	00	08/11/2021	051-0000-154.00-00	PO NUM 056858	EFT:	335.98
						VENDOR TOTAL *	.00	335.98
0004605 52283742	00	DXP ENTERPRISES INC PI5314	00	08/11/2021	051-0000-154.00-00	PO NUM 056828	EFT:	390.43
						VENDOR TOTAL *	.00	390.43
0004964 I4695	00	EDDY CURRENT USA INC PI5380	00	08/11/2021	051-5105-502.60-59	PO NUM 056461	EFT:	11,624.48
						VENDOR TOTAL *	.00	11,624.48
0002674 0892746-IN	00	ELECTRIC PUMP INC PI5257	00	08/11/2021	055-7105-502.50-35	PO NUM 057000	EFT:	98.83
						VENDOR TOTAL *	.00	98.83
0004391 47890	00	ENGINEERED PUMP SERVICES INC PI5242	00	08/11/2021	051-5105-502.50-35	PO NUM 056475	706.20	
47890		PI5243	00	08/11/2021	051-5105-502.60-59	PO NUM 056475	15,819.95	

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0004391	00	ENGINEERED PUMP SERVICES INC						
						VENDOR TOTAL *	16,526.15	
9999999	00	ESCOBAR, DENA A						
000081455		UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	78.12	
						VENDOR TOTAL *	78.12	
0002050	00	FASTENAL CO						
NEFRE184891		PI5316	00	08/11/2021	051-0000-154.00-00	PO NUM 056952	EFT:	131.70
NEFRE184859		PI5302	00	08/11/2021	051-5001-940.50-35	PO NUM 054748	EFT:	56.18
						VENDOR TOTAL *	.00	187.88
0004993	00	FIKES COMMERCIAL HYGIENE LLC						
35639		PI5239	00	08/11/2021	051-5001-932.60-61	PO NUM 054780	EFT:	164.78
						VENDOR TOTAL *	.00	164.78
0004918	00	FLSMIDTH USA INC-TUCSON OPERATIONS						
0317294		PI5222	00	08/11/2021	051-0000-153.00-00	PO NUM 056693	118.86	
						VENDOR TOTAL *	118.86	
0002168	00	FORNEY CORPORATION						
415740		PI5228	00	08/11/2021	051-0000-155.00-00	PO NUM 056937	2,767.04	
						VENDOR TOTAL *	2,767.04	
0004833	00	FREMONT AREA UNITED WAY						
JUL21 CARESHARE			00	08/11/2021	055-0000-242.02-00	July 2021 Care & Share	EFT:	298.66
						VENDOR TOTAL *	.00	298.66
0001131	00	FREMONT TRIBUNE						
991622		PI5320	00	08/11/2021	051-5001-926.60-78	PO NUM 054771	72.98	
						VENDOR TOTAL *	72.98	
0002924	00	FREMONT WASTE TRANSFER						
00660910		PI5244	00	08/11/2021	055-7105-502.50-49	PO NUM 056750	354.41	
00660918		PI5245	00	08/11/2021	055-7105-502.50-49	PO NUM 056750	366.61	
00660926		PI5246	00	08/11/2021	055-7105-502.50-49	PO NUM 056750	346.48	
00661002		PI5382	00	08/11/2021	055-7105-502.50-49	PO NUM 056750	253.76	
00661030		PI5383	00	08/11/2021	055-7105-502.50-49	PO NUM 056750	254.98	
00661044		PI5384	00	08/11/2021	055-7105-502.50-49	PO NUM 056750	275.11	
00661059		PI5385	00	08/11/2021	055-7105-502.50-49	PO NUM 056750	304.39	
00661071		PI5386	00	08/11/2021	055-7105-502.50-49	PO NUM 056750	302.56	
00661077		PI5388	00	08/11/2021	055-7105-502.50-49	PO NUM 056750	275.11	
						VENDOR TOTAL *	2,733.41	
0001132	00	FREMONT WINNELSON CO						
364146 01		PI5252	00	08/11/2021	055-7205-583.50-35	PO NUM 056942	1,057.45	
364358 01		PI5319	00	08/11/2021	055-7205-583.50-35	PO NUM 054749	47.11	
						VENDOR TOTAL *	1,104.56	
9999999	00	GARCIA, ALEJANDRO						

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9999999 000080551	00	GARCIA, ALEJANDRO UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	11.10	
						VENDOR TOTAL *	11.10	
0005211 91221116	00	GE STEAM POWER INC PI5323	00	08/11/2021	051-5105-502.60-79	PO NUM 056065	EFT:	191.97
						VENDOR TOTAL *	.00	191.97
0001445 9322557959 9322679057	00	GRAYBAR ELECTRIC CO INC PI5312 PI5393	00	08/11/2021 08/11/2021	051-5001-940.50-40 051-5205-580.50-35	PO NUM 056988 PO NUM 056991	EFT: EFT:	554.08 173.37
						VENDOR TOTAL *	.00	727.45
0003155 12560346 12560346 12562021	00	HACH COMPANY PI5254 PI5255 PI5329	00	08/11/2021 08/11/2021 08/11/2021	051-5105-502.50-52 051-5105-502.60-79 051-5105-502.50-52	PO NUM 056958 PO NUM 056958 PO NUM 056958	822.64 72.00 3,602.59	
						VENDOR TOTAL *	4,497.23	
0005324 FR1616 FR1616	00	HANSEN TIRE & TRUCK REPAIR LLC PI5187 PI5188	00	08/11/2021 08/11/2021	051-5105-502.50-48 051-5105-502.60-59	PO NUM 055661 PO NUM 055661	2.11 20.00	
						VENDOR TOTAL *	22.11	
9999999 000075285	00	HOGE, DEVIN J UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	2.71	
						VENDOR TOTAL *	2.71	
0003327 81068	00	HOLIDAY INN - KEARNEY PI5248	00	08/11/2021	055-7105-502.60-62	PO NUM 056824	239.90	
						VENDOR TOTAL *	239.90	
9999999 000073495	00	HOPKINS, MICHAEL & FRIEDA UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	17.70	
						VENDOR TOTAL *	17.70	
0001646 21-39759-1	00	HTM SALES INC PI5247	00	08/11/2021	055-7205-583.50-35	PO NUM 056805	EFT:	552.00
						VENDOR TOTAL *	.00	552.00
0004036 1783	00	INDUSTRIAL DESIGN SOLUTIONS INC PI5230	00	08/11/2021	051-5105-502.60-61	PO NUM 042701	2,160.00	
						VENDOR TOTAL *	2,160.00	
0001833 1096602-001 1096602-001	00	INDUSTRIAL SALES CO INC PI5192 PI5193	00	08/11/2021 08/11/2021	057-8205-870.50-35 057-8205-870.60-79	PO NUM 056683 PO NUM 056683	EFT: EFT:	2,707.10 119.40
						VENDOR TOTAL *	.00	2,826.50
0003074	00	JACKSON SERVICES INC						

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0003074	00	JACKSON SERVICES INC						
20210708		PR0708	00	08/11/2021	051-0000-241.00-00	PAYROLL SUMMARY	EFT:	135.52
20210722		PR0722	00	08/11/2021	051-0000-241.00-00	PAYROLL SUMMARY	EFT:	135.52
567 - 073121			00	08/11/2021	051-5001-940.20-29	July Uniforms/Whse	EFT:	95.56
1110 - 073121			00	08/11/2021	051-5001-932.50-46	July Mats/Mops/Towels	EFT:	236.90
1110 - 073121			00	08/11/2021	051-5001-940.50-46	July Mats/Mops/Towels	EFT:	896.49
567 - 073121			00	08/11/2021	051-5105-502.50-46	July Mops	EFT:	40.11
567 - 073121			00	08/11/2021	051-5105-502.20-29	July Uniforms	EFT:	1,079.22
1110 - 073121			00	08/11/2021	051-5105-502.50-46	July Mats	EFT:	578.70
567 - 073121			00	08/11/2021	051-5205-580.20-29	July Uniforms/Elect Distr	EFT:	1,779.08
567 - 073121			00	08/11/2021	051-5205-580.20-29	July Uniforms/Engineers	EFT:	68.74
567 - 073121			00	08/11/2021	053-6205-583.20-29	July Uniforms	EFT:	383.88
567 - 073121			00	08/11/2021	055-7105-502.20-29	July Uniforms	EFT:	263.83
1110 - 073121			00	08/11/2021	055-7105-502.50-46	July Mats/Mops	EFT:	136.57
567 - 073121			00	08/11/2021	057-8205-870.20-29	July Uniforms	EFT:	1,003.26
VENDOR TOTAL *							.00	6,833.38
0004205	00	JCI INDUSTRIES INC						
8216802		PI5358	00	08/11/2021	051-0000-153.00-00	PO NUM 056661	4,942.85	
8216641		PI5359	00	08/11/2021	051-0000-153.00-00	PO NUM 056934	8,055.81	
VENDOR TOTAL *							12,998.66	
9999999	00	JEFFRES SAND & GRAVEL, INC						
000082193		UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	140.17	
VENDOR TOTAL *							140.17	
9999999	00	KEELER, GERALDINE						
000005197		UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	403.50	
VENDOR TOTAL *							403.50	
0003085	00	KELLY SUPPLY CO						
S11132254-0		PI5262	00	08/11/2021	051-0000-153.00-00	PO NUM 056926	EFT:	1,290.35
S11132197-0		PI5259	00	08/11/2021	057-0000-154.00-00	PO NUM 056863	EFT:	1,315.37
S11132197-0		PI5285	00	08/11/2021	057-8205-870.50-35	PO NUM 056863	EFT:	117.14
S11132197-0		PI5286	00	08/11/2021	057-8205-870.60-79	PO NUM 056863	EFT:	103.51
VENDOR TOTAL *							.00	2,826.37
0004708	00	KIMBALL MIDWEST						
9071032		PI5330	00	08/11/2021	051-5001-940.50-35	PO NUM 056999	549.19	
VENDOR TOTAL *							549.19	
0002052	00	MATHESON LINWELD						
0023882567		PI5260	00	08/11/2021	051-0000-153.00-00	PO NUM 056864	EFT:	1,501.75
0023898996		PI5275	00	08/11/2021	051-5105-502.50-35	PO NUM 055562	EFT:	304.15
0023908224		PI5305	00	08/11/2021	051-5105-502.50-35	PO NUM 054755	EFT:	16.01
0023908454		PI5338	00	08/11/2021	051-5105-502.50-35	PO NUM 054755	EFT:	91.97
0023920251		PI5345	00	08/11/2021	051-5105-502.50-35	PO NUM 055562	EFT:	324.42
VENDOR TOTAL *							.00	2,238.30
0000667	00	MCMASTER-CARR SUPPLY CO						

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0000667 61703016	00	MCMaster-CARR SUPPLY CO PI5195	00	08/11/2021	051-5105-502.50-35	PO NUM 056919	243.04	
						VENDOR TOTAL *	243.04	
0001555 27250	00	MELLEN & ASSOCIATES INC PI5176	00	08/11/2021	051-0000-153.00-00	PO NUM 056761	EFT:	84.84
						VENDOR TOTAL *	.00	84.84
0001229 13964	00	MENARDS - FREMONT PI5185	00	08/11/2021	051-5001-940.50-35	PO NUM 054758	210.91	
14096		PI5267	00	08/11/2021	051-5001-940.50-35	PO NUM 054758	112.32	
14272		PI5306	00	08/11/2021	051-5001-940.50-35	PO NUM 054758	95.45	
13971		PI5186	00	08/11/2021	051-5105-502.50-35	PO NUM 054758	39.57	
14248		PI5269	00	08/11/2021	051-5105-502.50-35	PO NUM 054758	163.73	
13955		PI5184	00	08/11/2021	055-7105-502.50-35	PO NUM 054758	39.98	
13785		PI5183	00	08/11/2021	057-8205-870.50-35	PO NUM 054758	119.97	
14146		PI5268	00	08/11/2021	057-8205-870.50-35	PO NUM 054758	96.29	
						VENDOR TOTAL *	878.22	
0004795 20076	00	METERING & TECHNOLOGY SOLUTIONS PI5354	00	08/11/2021	053-6205-583.50-35	PO NUM 056826	3,446.47	
20076		PI5355	00	08/11/2021	053-6205-583.60-79	PO NUM 056826	85.60	
						VENDOR TOTAL *	3,532.07	
0002960 6303974	00	MIDLAND SCIENTIFIC INC PI5282	00	08/11/2021	055-7105-502.50-35	PO NUM 056811	138.42	
6303981		PI5283	00	08/11/2021	055-7105-502.50-52	PO NUM 056811	57.45	
						VENDOR TOTAL *	195.87	
0004965 2845	00	MJN MACHINE PI5356	00	08/11/2021	055-7205-583.50-35	PO NUM 057010	210.00	
2845		PI5357	00	08/11/2021	055-7205-583.60-61	PO NUM 057010	350.00	
						VENDOR TOTAL *	560.00	
0001486 NE01-567082	00	MOTION INDUSTRIES INC PI5180	00	08/11/2021	051-0000-153.00-00	PO NUM 056920	102.91	
NE01-568082		PI5331	00	08/11/2021	051-0000-153.00-00	PO NUM 056206	9,356.68	
						VENDOR TOTAL *	9,459.59	
0002985 31607284	00	MSC INDUSTRIAL SUPPLY CO INC PI5203	00	08/11/2021	051-0000-154.00-00	PO NUM 056856	EFT:	100.54
32080884		PI5206	00	08/11/2021	051-0000-154.00-00	PO NUM 056914	EFT:	414.86
33515434		PI5207	00	08/11/2021	051-0000-154.00-00	PO NUM 056951	EFT:	425.88
33515444		PI5265	00	08/11/2021	051-0000-154.00-00	PO NUM 056951	EFT:	225.09
32410994		PI5210	00	08/11/2021	051-5001-940.50-35	PO NUM 056776	EFT:	821.33
33788344		PI5284	00	08/11/2021	051-5001-940.50-35	PO NUM 056831	EFT:	130.55
33803764		PI5291	00	08/11/2021	051-5001-940.50-35	PO NUM 056903	EFT:	391.65
36239714		PI5309	00	08/11/2021	051-5001-940.50-35	PO NUM 056466	EFT:	2,461.74
32407844		PI5213	00	08/11/2021	051-5105-502.50-35	PO NUM 056922	EFT:	68.18
32406524		PI5215	00	08/11/2021	051-5105-502.50-35	PO NUM 056929	EFT:	285.97

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0002985	00	MSC INDUSTRIAL SUPPLY CO INC						
						VENDOR TOTAL *	.00	5,325.79
0005235 ACC-21-0577	00	NAVAJO TRANSITIONAL ENERGY CO*WIRE*						
			00	08/11/2021	051-0000-152.00-00	7/03/21 BTU & CSAPR2 Adj	2,297.52	
						VENDOR TOTAL *	2,297.52	
0003053 000057311	00	NEBRASKA HEALTH & HUMAN SERV-LIHEAP UT						
			00	08/11/2021	051-0000-143.00-00	Energy Assistance Refund	335.00	
						VENDOR TOTAL *	335.00	
0003052 121288 121288	00	NEBRASKA STATE FIRE MARSHAL-BOILER PI5299						
			00	08/11/2021	051-5105-502.60-59	PO NUM 056986	263.00	
		PI5297	00	08/11/2021	055-7105-502.60-59	PO NUM 056964	416.00	
						VENDOR TOTAL *	679.00	
0005322 262 262	00	NEWILL PLUMBING LLC PI5300						
			00	08/11/2021	051-5001-932.50-35	PO NUM 056989	112.39	
		PI5301	00	08/11/2021	051-5001-932.60-61	PO NUM 056989	412.50	
						VENDOR TOTAL *	524.89	
0003136 1052 JUL 2021	00	NORTHERN NATURAL GAS CO *FNB WIRE*						
			00	08/11/2021	057-8205-807.50-02		162,463.16	Natural gas purchase
						VENDOR TOTAL *	162,463.16	
0002054 213205	00	NORTHWEST ELECTRIC LLC PI5258						
			00	08/11/2021	051-0000-153.00-00	PO NUM 056848	434.53	
						VENDOR TOTAL *	434.53	
0001710 660581 661181	00	NUTS & BOLTS INC PI5202						
			00	08/11/2021	051-0000-154.00-00	PO NUM 056793	244.26	
		PI5332	00	08/11/2021	051-0000-154.00-00	PO NUM 056829	260.61	
						VENDOR TOTAL *	504.87	
0001020 0397-436896 0397-434299 0397-434301 0397-433045	00	O'REILLY AUTOMOTIVE INC PI5339						
			00	08/11/2021	051-5105-502.50-48	PO NUM 054760	64.47	
		PI5271	00	08/11/2021	051-5205-580.50-48	PO NUM 054760	247.84	
		PI5272	00	08/11/2021	053-6205-583.50-48	PO NUM 054760	208.18	
		PI5270	00	08/11/2021	055-7105-502.50-35	PO NUM 054760	78.42	
						VENDOR TOTAL *	598.91	
0002888 961734-0 961734-0 961734-0	00	OFFICENET PI5288						
			00	08/11/2021	051-5001-920.50-40	PO NUM 056900	77.36	
		PI5289	00	08/11/2021	051-5001-920.50-61	PO NUM 056900	112.03	
		PI5290	00	08/11/2021	051-5001-922.50-40	PO NUM 056900	18.19	
						VENDOR TOTAL *	207.58	
0004910 COFD072221T	00	OHIO LUMEX CO INC PI5281						
			00	08/11/2021	051-5105-502.50-35	PO NUM 056633	824.00	
						VENDOR TOTAL *	824.00	
0005052	00	OLD DOMINION FREIGHT LINE INC						

PROGRAM: GM339L

AS OF: 08/11/2021

PAYMENT DATE: 08/11/2021

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0005052	00	OLD DOMINION						
27506240327		PI5293	00	08/11/2021	051-5105-502.60-79	PO NUM 056931	569.86	
60001867914		PI5390	00	08/11/2021	051-5105-502.60-79	PO NUM 056965	2,574.45	
						VENDOR TOTAL *	3,144.31	
0003743	00	OLSSON						
393386		PI5280	00	08/11/2021	053-6205-583.60-57	PO NUM 056581	11,697.40	
						VENDOR TOTAL *	11,697.40	
0002946	00	OMAHA PUBLIC						
2462853776	0721		00	08/11/2021	051-5105-502.60-65	SPP Marketing Agency Serv	EFT:	5,423.00
1115740525	0721		00	08/11/2021	051-5305-560.60-76	July 2021 Interconnection	EFT:	4,602.01
						VENDOR TOTAL *	.00	10,025.01
0001624	00	OMAHA VALVE & FITTING CO						
66364		PI5294	00	08/11/2021	051-5105-502.50-35	PO NUM 056935	1,503.80	
66623		PI5295	00	08/11/2021	051-5105-502.50-35	PO NUM 056935	1,264.60	
						VENDOR TOTAL *	2,768.40	
0004671	00	ONE CALL CONCEPTS INC						
1070138		PI5367	00	08/11/2021	051-5001-940.60-61	PO NUM 054819	532.50	
						VENDOR TOTAL *	532.50	
0003697	00	PEABODY COALS						
5000065184			00	08/11/2021	051-0000-152.00-00	7/16 & 7/29	EFT:	421,314.36
90901511			00	08/11/2021	051-0000-152.00-00	7/16 & 7/29 Dust Top	EFT:	3,427.00
90901690			00	08/11/2021	051-0000-152.00-00	7/16 & 7/29/21 BTU	EFT:	3,124.75-
						VENDOR TOTAL *	.00	421,616.61
0003827	00	PEST PRO'S INC						
MNCP BLD	072621	PI5344	00	08/11/2021	051-5001-932.60-61	PO NUM 055059	48.15	
ASH PD	072621	PI5334	00	08/11/2021	051-5105-502.60-61	PO NUM 054736	52.43	
CMBT TUR	072621	PI5335	00	08/11/2021	051-5105-502.60-61	PO NUM 054736	58.85	
PWR PLT	072821	PI5336	00	08/11/2021	051-5105-502.60-61	PO NUM 054736	90.95	
UTIL BLD	072621	PI5337	00	08/11/2021	051-5105-502.50-35	PO NUM 054736	73.83	
SUB STA	072621	PI5341	00	08/11/2021	051-5205-580.60-61	PO NUM 054818	209.41	
WTR PLT	072621	PI5343	00	08/11/2021	053-6105-502.60-61	PO NUM 054847	74.90	
WWTP	072621	PI5342	00	08/11/2021	055-7105-502.60-61	PO NUM 054820	140.00	
						VENDOR TOTAL *	748.52	
0005318	00	PETE LIEN & SONS INC						
21POS/076363			00	08/11/2021	051-0000-158.02-00	7/21/21 22.59 ton	EFT:	4,640.89
						VENDOR TOTAL *	.00	4,640.89
0004800	00	PINNACLE BANK - VISA						
072221-23	OATI	PI5214	00	08/11/2021	051-5105-502.60-77	PO NUM 056924	800.00	
64330074		PI5292	00	08/11/2021	051-5105-502.60-77	PO NUM 056925	60.50	
						VENDOR TOTAL *	860.50	
0003762	00	PR DIAMOND PRODUCTS INC						

PROGRAM: GM339L

AS OF: 08/11/2021

PAYMENT DATE: 08/11/2021

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0003762	00	PR DIAMOND PRODUCTS INC						
0059366-IN		PI5211	00	08/11/2021	053-6205-583.50-35	PO NUM 056847	868.00	
0059366-IN		PI5212	00	08/11/2021	053-6205-583.60-79	PO NUM 056847	25.00	
						VENDOR TOTAL *	893.00	
0004740	00	PREMIER STAFFING INC						
16529		PI5208	00	08/11/2021	051-5001-926.60-61	PO NUM 054773	40.00	
16532		PI5209	00	08/11/2021	051-5001-903.60-61	PO NUM 056389	177.98	
16562		PI5308	00	08/11/2021	051-5001-903.60-61	PO NUM 056389	194.93	
						VENDOR TOTAL *	412.91	
0004696	00	PRIME COMMUNICATIONS INC						
68394		PI5279	00	08/11/2021	051-5001-932.60-61	PO NUM 056366	3,418.82	
						VENDOR TOTAL *	3,418.82	
0004168	00	RAILROAD MANAGEMENT CO III LLC						
443772		PI5375	00	08/11/2021	057-8205-870.60-77	PO NUM 054932	844.14	
						VENDOR TOTAL *	844.14	
0004939	00	RESCO						
829608-00		PI5204	00	08/11/2021	051-0000-154.00-00	PO NUM 056894	3,210.00	
829875-00		PI5205	00	08/11/2021	051-0000-154.00-00	PO NUM 056907	842.62	
						VENDOR TOTAL *	4,052.62	
9999999	00	RIPPERGER, NATHAN D						
000080297		UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	83.87	
						VENDOR TOTAL *	83.87	
9999999	00	SANCHEZ, JOSE X						
000082449		UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	126.39	
						VENDOR TOTAL *	126.39	
0005128	00	SCHLOSSER ENTERPRISES INC						
CLIP13413		PI5346	00	08/11/2021	051-5001-932.60-61	PO NUM 056222	EFT:	90.00
CLIP13413		PI5347	00	08/11/2021	051-5001-940.60-61	PO NUM 056222	EFT:	80.00
CLIP13413		PI5348	00	08/11/2021	051-5105-502.60-61	PO NUM 056222	EFT:	260.00
CLIP13413		PI5349	00	08/11/2021	053-6105-502.60-61	PO NUM 056222	EFT:	370.00
CLIP13413		PI5350	00	08/11/2021	055-7205-583.60-61	PO NUM 056222	EFT:	195.00
CLIP13413		PI5351	00	08/11/2021	057-8205-870.60-61	PO NUM 056222	EFT:	40.00
						VENDOR TOTAL *	.00	1,035.00
0003575	00	SCHWEITZER ENGINEERING LABS INC						
INV-000613115		PI5296	00	08/11/2021	051-5205-580.50-35	PO NUM 056938	EFT:	9,426.70
						VENDOR TOTAL *	.00	9,426.70
0000429	00	SKARSHAUG TESTING LABORATORY INC						
253148		PI5273	00	08/11/2021	051-5205-580.60-61	PO NUM 054776	292.00	
253148		PI5274	00	08/11/2021	051-5205-580.60-79	PO NUM 054776	201.14	
						VENDOR TOTAL *	493.14	
9999999	00	SMITH, ARYN L						

PROGRAM: GM339L

AS OF: 08/11/2021

PAYMENT DATE: 08/11/2021

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
9999999 000081695	00	SMITH, ARYN L UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	148.58	
						VENDOR TOTAL *	148.58	
0003415 ARV/48982985	00	SNAP-ON INDUSTRIAL PI5310	00	08/11/2021	051-5105-502.50-35	PO NUM 056927	148.34	
						VENDOR TOTAL *	148.34	
0000910 350057	00	SOLOMON CORPORATION PI5201	00	08/11/2021	051-0000-156.00-00	PO NUM 056494	29,960.00	2500KVA XFMR FOR BITCOIN FARM
						VENDOR TOTAL *	29,960.00	
0003923 1278133	00	STATE OF NEBRASKA - CELLULAR	00	08/11/2021	051-5001-903.50-53	Cellular	EFT:	25.62
1278133			00	08/11/2021	051-5001-919.50-53	Cellular	EFT:	49.34
1278133			00	08/11/2021	051-5001-922.50-53	Cellular	EFT:	93.33
1278133			00	08/11/2021	051-5001-925.50-53	Cellular	EFT:	86.80
1278133			00	08/11/2021	051-5001-926.50-53	Cellular	EFT:	43.99
1278133			00	08/11/2021	051-5105-502.50-53	Cellular	EFT:	193.15
1278133			00	08/11/2021	051-5205-580.50-53	Engineers Cellular	EFT:	224.40
1278133			00	08/11/2021	051-5205-580.50-53	Elect Distr Cellular	EFT:	324.16
1278133			00	08/11/2021	053-6105-502.50-53	Cellular	EFT:	49.34
1278133			00	08/11/2021	053-6205-583.50-53	Cellular	EFT:	324.62
1278133			00	08/11/2021	055-7105-502.50-53	Cellular	EFT:	24.93
1278133			00	08/11/2021	057-8205-870.50-53	Cellular	EFT:	365.62
						VENDOR TOTAL *	.00	1,805.30
0004647 28784	00	T SQUARE SUPPLY LLC PI5340	00	08/11/2021	057-8205-870.50-35	PO NUM 054766	108.11	
						VENDOR TOTAL *	108.11	
0004888 160068	00	THE FILTER SHOP INC PI5194	00	08/11/2021	055-7105-502.50-35	PO NUM 056769	228.72	
						VENDOR TOTAL *	228.72	
0004344 225155	00	THIELSCH ENGINEERING INC PI5352	00	08/11/2021	051-5105-502.60-61	PO NUM 056428	3,500.00	
						VENDOR TOTAL *	3,500.00	
0004515 396966	00	TRACTOR SUPPLY CREDIT PLAN PI5298	00	08/11/2021	053-6205-583.50-35	PO NUM 056974	320.99	
						VENDOR TOTAL *	320.99	
0003478 136638989	00	ULINE PI5360	00	08/11/2021	051-0000-154.00-00	PO NUM 057003	280.00	
136638989		PI5394	00	08/11/2021	051-5001-940.60-79	PO NUM 057003	18.03	
						VENDOR TOTAL *	298.03	
0001914 314810627	00	UNION PACIFIC RAILROAD	00	08/11/2021	051-0000-152.00-00	7/29/21 Freight for coal purchase	EFT:	316,939.78

PROGRAM: GM339L

AS OF: 08/11/2021

PAYMENT DATE: 08/11/2021

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0001914	00	UNION PACIFIC RAILROAD						
						VENDOR TOTAL *	.00	316,939.78
0000647 662681	00	USABLUBOOK PI5353	00	08/11/2021	055-7105-502.50-35	PO NUM 056770	124.95	
						VENDOR TOTAL *	124.95	
0000525 40060147-000	00	UTILITY EQUIPMENT CO PI5287	00	08/11/2021	053-6205-583.50-35	PO NUM 056881	545.40	
						VENDOR TOTAL *	545.40	
0003739 INV14118	00	WALTRON BULL & ROBERTS LLC PI5311	00	08/11/2021	051-5105-502.50-52	PO NUM 056949	EFT:	1,620.04
						VENDOR TOTAL *	.00	1,620.04
0002894 6002381 6002381 6002381 6002381	00	WASTE CONNECTIONS OF NE INC PI5371 PI5372 PI5373 PI5374	00	08/11/2021 08/11/2021 08/11/2021 08/11/2021	051-5001-932.50-49 051-5001-940.50-49 051-5105-502.50-49 055-7105-502.50-49	PO NUM 054858 PO NUM 054858 PO NUM 054858 PO NUM 054858	273.63 553.30 313.38 1,120.55	
						VENDOR TOTAL *	2,260.86	
0004336 30220 30220 30221 30243 30222 30222	00	WATERLINK INC PI5276 PI5277 PI5278 PI5307 PI5376 PI5377	00	08/11/2021 08/11/2021 08/11/2021 08/11/2021 08/11/2021 08/11/2021	051-5105-502.50-52 051-5105-502.50-52 051-5105-502.50-52 051-5105-502.50-52 051-5105-502.50-52 051-5105-502.50-52	PO NUM 055792 PO NUM 055792 PO NUM 055792 PO NUM 055792 PO NUM 055792 PO NUM 055792	2,428.01 3,177.58 1,337.50 2,089.94 753.47 2,118.39	
						VENDOR TOTAL *	11,904.89	
9999999 000071779	00	WEBB, AMANDA J UT	00	08/11/2021	051-0000-143.00-00	MANUAL CHECK	1.93	
						VENDOR TOTAL *	1.93	
0000482 742440 742441 742442 743153 744608	00	WESCO RECEIVABLES CORP PI5261 PI5263 PI5264 PI5266 PI5333	00	08/11/2021 08/11/2021 08/11/2021 08/11/2021 08/11/2021	051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00	PO NUM 056916 PO NUM 056940 PO NUM 056940 PO NUM 056969 PO NUM 056830	EFT: EFT: EFT: EFT: EFT:	199.02 428.00 428.00 695.50 415.16
						VENDOR TOTAL *	.00	2,165.68
0004342 16145	00	WIESE PLUMBING & EXCAVATING INC PI5381	00	08/11/2021	057-8205-870.60-61	PO NUM 056734	6,978.00	
						VENDOR TOTAL *	6,978.00	
0000936 2468746 2468746	00	WOODHOUSE FORD-CHRYSLER INC PI5216 PI5217	00	08/11/2021 08/11/2021	051-5001-940.50-48 051-5001-940.60-59	PO NUM 056939 PO NUM 056939	45.51 20.00	

VEND NO	SEQ#	VENDOR NAME								EFT, EPAY OR
INVOICE		VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK		HAND-ISSUED
NO		NO	NO		DATE	NO	DESCRIPTION	AMOUNT		AMOUNT
0000936	00	WOODHOUSE FORD-CHRYSLER INC								
2469033		PI5218		00	08/11/2021	051-5205-580.50-48	PO NUM 056956	619.18		
2469033		PI5219		00	08/11/2021	051-5205-580.60-59	PO NUM 056956	606.07		
VENDOR TOTAL *								1,290.76		
EFT/EPAY TOTAL ***										1,396,278.86
TOTAL EXPENDITURES ****								694,199.18		1,396,278.86
GRAND TOTAL *****										2,090,478.04

STAFF REPORT

TO: Utility and Infrastructure Board

FROM: Dave Goedeken, Public Works Director, Public Works Department

DATE: August 10, 2021

SUBJECT: Supplemental Agreement No. 9, for Preliminary Engineering, Rawhide Creek Trail Project.

Recommendation: Recommend Approval of Resolution
--

Background: The City has entered into the Original Preliminary Engineering Services Agreement with HGM Associates (BO1213) to design the Rawhide Creek Trail Project.

Supplemental Agreement No. 9 is for work outside the original Scope of Work, as well as previous Supplemental Agreements 1 thru 8. The Scope of Work for Supplemental Agreement No. 9 is primarily for Right of Way phase work.

Fiscal Impact: The original contract amount for Preliminary Design was \$133,864.49. There have be 8 prior Supplemental Agreements which increased the total cost of the design work to \$342,902.39. Supplemental Agreement No. 9 will increase the contract amount by \$972.30, for a total project cost of \$343,874.69. The project is a Federal Aid Project with a 80/20 cost share. The City's share is 20% of the total project cost.

Agreement No.	BO1213-009
Effective (NTP) Date	07/01/2021
Supplement Amount	\$972.30
Total Agreement Amount	CPFF \$343,874.69

PROFESSIONAL SERVICES AGREEMENT
SUPPLEMENT NO. 9

CITY OF FREMONT, NEBRASKA
HGM ASSOCIATES, INC.
PROJECT NO. ENH-27(61)
CONTROL NO. 22472
RAWHIDE CREEK TRAIL, FREMONT

THIS SUPPLEMENTAL AGREEMENT is between the City of Fremont, Nebraska ("LPA") and HGM Associates, Inc. ("Consultant"), collectively referred to as the "Parties".

WHEREAS, Consultant and LPA entered into an agreement ("Original Agreement") executed by LPA on August 29, 2012 for Consultant to provide preliminary engineering for LPA's project, and

- (1) Supplemental Agreement #1 executed by LPA on October 30, 2013,
 - (2) Supplemental Agreement #2 executed by LPA on March 12, 2014,
 - (3) Supplemental Agreement #3 executed by LPA on July 29, 2014,
 - (4) Supplemental Agreement #4 executed by LPA on June 14, 2016,
 - (5) Supplemental Agreement #5 executed by LPA on October 12, 2016,
 - (6) Supplemental Agreement #6 executed by LPA on October 10, 2017,
 - (7) Supplemental Agreement #7 executed by LPA on May 29, 2018, and
 - (8) Supplemental Agreement #8 executed by LPA on October 29, 2019,
- for Consultant to provide preliminary engineering for LPA's project, and

WHEREAS, it is necessary that design services be added under this Supplemental Agreement, and

WHEREAS, it is necessary to increase Consultant's compensation by this Supplemental Agreement for the additional work necessary to complete the services under this Agreement, and

WHEREAS, LPA desires that this project be developed and constructed under the designation of Project No. ENH-27(61) and formally authorizes the signing of this Agreement, as evidenced by the Resolution of LPA dated _____ day of _____, 2021, attached as Exhibit "C" and incorporated herein by this reference.

NOW THEREFORE, in consideration of these facts and mutual promises, the Parties agree as follows:

SECTION 1. SCOPE OF SERVICES

Consultant will perform the additional work as set out in Exhibit "A", Consultant Work Order and Scope of Services, and Exhibit "B", Consultants Fee Proposal, attached and incorporated herein by this reference.

SECTION 2. NOTICE TO PROCEED AND COMPLETION

- 2.1 LPA issued Consultant a written Notice-to-Proceed on July 1, 2021. Any work or services performed by Consultant on the project prior to the date specified in the written Notice-to-Proceed is not eligible for reimbursement.
- 2.2 Consultant will complete all work stipulated in the Original Agreement, Supplemental Agreements #1-8, and this Supplemental Agreement by December 31, 2021.

SECTION 3. FEES AND PAYMENTS

For the work required, SECTION 9 FEES AND PAYMENTS of the Original Agreement, as amended in supplements #1-8, is hereby further amended in accordance with Exhibit “B” so that the fixed-fee-for-profit is increased from \$32,668.61 to \$32,774.14, an increase of \$105.53. Actual costs are increased from \$310,233.78 to \$311,100.55, an increase of \$866.77. The total agreement amount is increased from \$342,902.39 to \$343,874.69, an increase of \$972.30, which Consultant must not exceed without the prior written approval of LPA.

SECTION 4. CONFIDENTIAL INFORMATION

Documents submitted to LPA, including invoices, supporting documentation, and other information are subject to disclosure by LPA under the Nebraska Public Records Act found at Neb.Rev.Stat. § 84-712 et.seq. Accordingly, Consultant shall redact or not submit to LPA information that is confidential, including, but not limited to, financial information such as social security numbers, tax ID numbers, or bank account numbers. Consultant understands that LPA does not have sufficient resources to review and redact confidential information submitted by Consultant. If such confidential information is submitted, Consultant shall have no right of action of any kind against LPA for the disclosure of such information.

SECTION 5. CONSULTANT CERTIFICATION AND REAFFIRMATION

The undersigned duly authorized representative of Consultant, by signing this Supplemental Agreement, hereby reaffirms, under penalty of law, the truth of the certifications set out in the Original Agreement and all Supplements thereto, including this Supplement. Further, Consultant has a duty to inform LPA of any material changes in the accuracy of all assertions set out in the Original Agreement and all Supplements thereto.

SECTION 6. CERTIFICATION BY LPA

By signing this Supplemental Agreement, I do hereby certify that, to the best of my knowledge, Consultant or its representative has not been required, directly or indirectly as an express or implied condition in connection with obtaining or carrying out this agreement to:

- (a) employ or retain, or agree to employ or retain, any firm or person, or
- (b) pay or agree to pay to any firm, person, or organization, any fee, contribution, donation, or consideration of any kind.

I acknowledge that this certification is to be furnished to the FHWA, upon their request, in connection with this agreement involving participation of Federal-Aid highway funds and is subject to applicable state and federal laws, both criminal and civil.

SECTION 7. ENTIRE AGREEMENT

The Original Agreement, any and all other previous supplements thereto, and this Supplemental Agreement, constitute the entire agreement (“The Agreement”) between the Parties. The Agreement supersedes any and all other previous communications, representations, or other

PROFESSIONAL SERVICES AGREEMENT – SUPPLEMENT

understandings, either oral or written; all terms and conditions of the Original Agreement and all previous supplements thereto, to the extent not superseded, remain in full force and effect, and are incorporated herein as if set forth in their entirety.

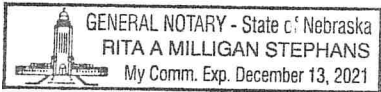
IN WITNESS WHEREOF, the Parties hereby execute this Supplemental Agreement pursuant to lawful authority as of the date signed by each party. Further, the Parties, by signing this Supplemental Agreement, attest and affirm the truth of each and every certification and representation set out herein.

EXECUTED by the Consultant this 12th day of July, 2021.

HGM ASSOCIATES, INC.
~~Ronald N. Tekippe, P.E.~~ STEPHEN W. MOFFITT
[Signature]
Vice President

NEBRASKA
STATE OF IOWA)
DALLAS) ss.
POTTAWATTAMIE COUNTY)

SUBSCRIBED AND SWORN to before me this 12th day of July, 2021.



[Signature]
Notary Public

EXECUTED by LPA this _____ day of _____, 2021.

CITY OF FREMONT, NEBRASKA
Joey Spellerberg

Mayor

Subscribed and sworn to before me this _____ day of _____, 2021.

Clerk

STATE OF NEBRASKA
DEPARTMENT OF TRANSPORTATION
Form of Agreement Approved for
Federal Funding Eligibility:

Date

Consultant Work Order
(Local Projects)

Project No.: ENH-27(61) Control No.: 22472
Consultant: (Name and Representative) HGM Associates - Bill Glismann, PE Agreement No.: BO1213 Work Order No.: 8
LPA: (Name and Representative) City of Fremont - David Goedecken, PE, LPA-RC Constr. Change Order No.: (If applicable)
All parties agree the following described work needs to be performed by the consultant as part of the referenced project.
Justification to modify agreement: (Include scope of services, deliverables, and schedule)
NDOT has requested that a project information mailer update be sent to all property owners adjacent to the project because the previous mailer had been sent in 2016.
Work Title Summary of Fee
Rawhide Creek Trail (Supplement 9)
*Overhead Factor: 151.71%
**Profit/Fee Factor: 12.75%
***Facility Capital Cost of Money (FCCM): %
Total Fee Notes:
TOTAL FEE: C + D + E + F + G = \$972.30
ESTIMATED TOTAL FEE:
FINAL TOTAL FEE: \$972.30

Work Order Authorization – May be granted by email and attached to this document.

Consultant:
Name Signature Date
LPA:
Name Signature Date
LPS PC (for Preliminary Engineering) and State Rep. (for Construction Engineering):
Name Signature Date
LPS Unit Head Review (for PE Phase):
Name Signature Date
LPS Manager or Construction Engineer (Construction Phase):
Name Signature Date
FHWA: (FHWA Approval on Full Oversight Projects Only):
Name Signature Date

Notice to Proceed will be granted by email by: LPS PC for Preliminary Engineering & CD PC for Construction Engineering.
FMIS Approval Date:
Notice to Proceed Date:

Consultant Estimate of Hours

hgm

ASSOCIATES INC.

PR =	Principal	PM =	Project Manager	SPC	Survey Party Chief
RLS =	Registered Land Surveyor	ENG =	Engineer	SUR	Surveyor I
ENV =	Environmental Scientist	SDES =	Senior Designer/Technician	SC	Survey Crew
ADM =	Administrative	SENG =	Senior Engineer		

Preliminary and Final Design
Labor Rates

Project Name: Rawhide Creek Trail Supplement 9 - CWO 8
Project Number: ENH-27(61)
Control Number: 22472
Location (City, County): City of Fremont, Dodge County, Nebraska
Firm Name: HGM Associates
Consultant Project Manager: Bill Glismann, P.E.
Phone/Email: 402-346-7559/ bglismann@hgmonline.com
County Project Liaison: Dave Goedecken, PE
Phone/Email: 402-727-2636/dave.goedecken@fremontne.gov
NDOR RC: Judy Borer
Phone/Email: 402-479-4435/judy.borer@nebraska.gov
Date: 6/16/2021



Labor Costs:		Hours	Blended Rate	Amount
Code	Classification Title			
PR	Principal			
RLS	Registered Land Surveyor			
ENV	Environmental Scientist			
PM	Project Manager	2	\$62.74	\$125.48
SENG	Senior Engineer			
ENG	Engineer			
SDES	Senior Designer/Technician			
ADM	Administrative	8	\$25.42	\$203.36
SPC	Survey Party Chief			
SUR	Surveyor I			
SC	Survey Crew			
TOTALS		10		\$328.84

Overhead Rate: 151.71% Fixed Fee: 12.75%
FCCM (if applicable) _____
CLASSIFICATIONS:
PR = Principal PM = Project Manager SPC = Survey Party Chief
RLS = Registered Land Surveyor ENG = Engineer SUR = Surveyor I
ENV = Environmental Scientist SDES = Senior Designer/Technician SC = Survey Crew
ADM = Administrative DES = Designer/Technician

Blended Rates Worksheet

STAFFING PLAN			
EMPLOYEE NAME	CLASSIFICATION ¹	SALARY RATE	% ASSIGNED ²
Principal			
		Blended Rate:	
Registered Land Surveyor			
		Blended Rate:	
Environmental Scientist			
		Blended Rate:	
Project Manager			
Bill Glismann, PE	Sr. Project Manager	\$62.74	100.00%
		Blended Rate:	\$62.74
Senior Engineer			
		Blended Rate:	
Engineer			
		Blended Rate:	
Senior Designer/Technician			
		Blended Rate:	
Administrative			
Rita Milligan	Admin. Asst	\$25.42	100.00%
		Blended Rate:	\$25.42
Survey Party Chief			
		Blended Rate:	
Surveyor I			
		Blended Rate:	
Survey Crew			
		Blended Rate:	

¹ Input actual employee classification as designated by firm.

Direct Expenses

Project Name:	Rawhide Creek Trail Supplement 9 - CWO 8
Project Number:	ENH-27(61)
Control Number:	22472
Location (City, County):	City of Fremont, Dodge County, Nebraska
Firm Name:	HGM Associates
Consultant Project Manager:	Bill Glismann, P.E.
Phone/Email:	402-346-7559/ bglismann@hgmonline.com
County Project Liaison:	Dave Goedeken, PE
Phone/Email:	402-727-2636/dave.goedeken@fremontne.gov
NDOR RC:	Judy Borer
Phone/Email:	402-479-4435/judy.borer@nebraska.gov
Date:	6/16/2021



Subconsultants:	Quantity	Unit Cost	Amount
Subtotal			

Printing and Reproduction:	Quantity	Unit Cost	Amount
Subtotal			

Mileage/Travel:	Quantity	Unit Cost	Amount
Subtotal			

Lodging/Meals:	Quantity	Unit Cost	Amount
Subtotal			

Other Miscellaneous Costs:	Quantity	Unit Cost	Amount
Postage	71	\$0.550	\$39.05
Subtotal			\$39.05
TOTAL DIRECT EXPENSES			\$39.05

Per Diem Rates: <http://www.gsa.gov/portal/category/104711>
Mileage Rates: <http://www.gsa.gov/portal/category/104715>

2011 Standard Rates*	
Type	Rate
Black and White Copies	Actual reasonable cost
Color Copies	Actual reasonable cost
Miscellaneous Postage, Mailing, Deliveries Etc.	Actual reasonable cost
Equipment	Actual reasonable cost
Privately Owned Vehicle	Actual reimbursement amount to employee, not to exceed rates for company vehicles outlined above
Automobile Rental	Actual reasonable cost
Air fare	Actual reasonable cost, giving the State all discounts
	Statewide Omaha/Douglas County
Breakfast	
Lunch	
Dinner	
Incidentals	
Totals	

* A full list of rates can be found at the following website: www.gsa.gov/perdiem

Preliminary and Final Design

Project Cost

Project Name: Rawhide Creek Trail Supplement 9 - CWO 8

Project Number: ENH-27(61)

Control Number: 22472

Location (City, County): City of Fremont, Dodge County, Nebraska

Firm Name: HGM Associates

Consultant Project Manager: Bill Glismann, P.E.

Phone/Email: 402-346-7559/ bglismann@hgmonline.com

LPA Responsible Charge: Dave Goedeken, PE

Phone/Email: 402-727-2636/dave.goedeken@fremontne.gov

NDOR Project Coordinator: Judy Borer

Phone/Email: 402-479-4435/judy.borer@nebraska.gov

Date: June 16, 2021



Direct Labor Costs:	Hours	Rate	Amount
Personnel Classification			
Principal			
Registered Land Suveyor			
Environmental Scientist			
Project Manager	2	\$62.74	\$125.48
Senior Engineer			
Engineer			
Senior Designer/Technician			
Administrative	8	\$25.42	\$203.36
Survey Party Chief			
Surveyor I			
Survey Crew			
TOTALS	10		\$328.84

Direct Expenses:	Amount
Subconsultants	
Printing and Reproduction Costs	
Mileage/Travel	
Lodging/ Meals	
Other Miscellaneous Costs	
	\$39.05
TOTALS	\$39.05

Total Project Costs:	Amount
Direct Labor Costs	\$328.84
Overhead @ 151.71%	\$498.88
Total Labor Costs	\$827.72
Fixed Fee @ 12.75%	\$105.53
Facility Capital Cost of Money (FCCM) @ (direct labor cost x FCCM%)	
Direct Expenses	\$39.05
PROJECT COST	\$972.30

RESOLUTION
PRELIMINARY ENGINEERING SERVICES AGREEMENT
SUPPLEMENTAL AGREEMENT NO. 9 – BO1213

CITY OF FREMONT

Resolution No. _____

Whereas: City of Fremont and HGM Associates, Inc., have previously executed a Preliminary Engineering Services Agreement (BO1213) for a transportation project for which the Local Public Agency (LPA) would like to obtain Federal funds; and

Whereas: City of Fremont understands that it must continue to strictly follow all Federal, State, and local laws, rules, regulations, policies, and guidelines applicable to the funding of this Federal-aid project; and

Whereas: City of Fremont and HGM Associates, Inc. wish to enter into a preliminary engineering services supplemental agreement setting out modifications and/or additional duties and/or funding responsibilities for the Federal-aid project.

Be It Resolved: by the City Council of the City of Fremont, Nebraska that:

Joey Spellerberg, Mayor of City of Fremont, is hereby authorized to sign the attached Preliminary Engineering Services Supplemental Agreement No. 9 between the City of Fremont and HGM Associates, Inc.

NDOT Project Number: ENH-27(61)

NDOT Control Number: 22472

NDOT Project Description: Rawhide Creek Trail, Fremont

Adopted this _____ day of _____, 2021 at _____ Nebraska.

The City Council of City of Fremont, Nebraska:

_____	_____
_____	_____
_____	_____

Board/Council Member _____

Moved the adoption of said resolution

Member _____ Seconded the Motion

Roll Call: _____ Yes _____ No _____ Abstained _____ Absent

Resolution adopted, signed and billed as adopted

Attest:

Signature City Clerk

EXHIBIT "C"

STAFF REPORT

TO: Utility and Infrastructure Board

FROM: Dave Goedeken, Public Works Director/City Engineer

DATE: August 10, 2021

SUBJECT: Change of Scope of Work, North Lincoln Ave. and 29th Street Project. (Tech. Park)

Recommendation: Recommend Approval of Resolution
--

Background: The City has entered into a Contract with Yong Construction for the Paving, Water, San. Sewer, and Storm Sewer installation in the Fremont Tech. Park. The original contract amount to complete the work was \$2,046,276.00. As the project was under construction, there have been changes to the scope of work which will require the final cost of the project to increase significantly.

The primary change was to build a detention cell along the Easterly boundary of the site, and to build additional paving on 29th Street from Oxford Circle to Buckingham Circle. This change in scope will be to excavate the detention cell and use the excavated material as fill for the proposed and future street paving of the subdivision, as well as all paving and utilities for the increase project scope.

The final plat for Fremont Technology Park 3rd Addition has been approved by the Planning Commission at their July Meeting and will be considered by the City Council at the August 10, 2021 Meeting. The major area of concern with the neighbors, as well as CC and PC members, was the placement of the storm water detention cell, and size of the detention cell. Also, the City has sold additional lots within the Subdivision and will need additional paving put in to serve these lots. These changes resulted in a ripple effect of requiring additional utilities and fill throughout the site.

The work will not require a Change Order specifically, as the items of work are already bid items in the existing contract. More specifically, there will be changes in bid quantities at the present bid price. The initial size of the detention cell was to be approximately 1,000 feet in length and 80 feet in width. The anticipated volume of material was estimated at approximately 25,000 cubic yards. The additional paving is approximately 600 feet in length and 36 feet in width. If the CC votes to require a larger detention cell at their August 10th meeting, the volume of excavation will increase even more.

Typically, in an excavation project the contractor would remove the fill from the site and dispose of it as they see fit. In this case the fill is being used onsite for fill of the proposed and future roadway beds.

Fiscal Impact: The original contract amount for construction was \$2,046,276.00. The increased work quantities will increase the cost of the project between \$750,000.00 and \$1,000,000.00 over the original project cost.

DWG: F:\2018\1501-2000\018-1554\40-Design\Survey\SRV\Final Plots_3rd Addition\Drawings\FP_FTP_3rd_Addition.dwg
DATE: Jul 14, 2021 5:21pm XREFS: 2021.03.02_GNCV_Fremont_Site Layout B130592_ALTA
USER: abraeker

FREMONT TECHNOLOGY PARK 3RD ADDITION



LEGAL DESCRIPTION

A TRACT OF LAND COMPOSED OF LOT OUTLOT "B" FREMONT TECHNOLOGY PARK 1ST ADDITION AND OUTLOT "A" FREMONT TECHNOLOGY PARK 2ND ADDITION, LOCATED IN THE SOUTHWEST AND SOUTHEAST QUARTERS OF SECTION 12, TOWNSHIP 17 NORTH, RANGE 8 EAST OF THE 6TH P.M., DODGE COUNTY, NEBRASKA, AND MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT THE NORTHEAST CORNER OF OUTLOT "B" FREMONT TECHNOLOGY PARK 1ST ADDITION, SAID POINT BEING THE TRUE POINT OF BEGINNING; THENCE S02°23'55"E, SOUTHERLY ON AN EAST LINE OF SAID OUTLOT "B", A DISTANCE OF 1,217.00' TO THE SOUTHEAST CORNER OF SAID OUTLOT "B"; THENCE S88°00'22"W, ON A SOUTH LINE OF SAID OUTLOT "B", A DISTANCE OF 330.02' TO A SOUTH CORNER OF SAID OUTLOT "B"; THENCE S87°57'07"W, ON A SOUTH LINE OF SAID OUTLOT "B", A DISTANCE OF 1,048.83' TO A SOUTHWEST CORNER OF SAID OUTLOT "B"; THENCE N02°24'39"W, ON A WEST LINE OF SAID OUTLOT "B", A DISTANCE OF 684.79' TO A SOUTHWEST CORNER OF SAID OUTLOT "B"; THENCE S87°35'21"W, ON A SOUTH LINE OF SAID OUTLOT "B", A DISTANCE OF 230.00' TO A SOUTHWEST CORNER OF SAID OUTLOT "B"; THENCE N02°24'39"W, ON A WEST LINE OF SAID OUTLOT "B", A DISTANCE OF 64.89' TO A SOUTHWEST CORNER OF SAID OUTLOT "B"; THENCE S87°33'40"W, ON A SOUTH LINE OF SAID OUTLOT "B", A DISTANCE OF 65.00' TO A SOUTHWEST CORNER OF SAID OUTLOT "B"; THENCE N02°24'39"W, ON A WEST LINE OF SAID OUTLOT "B", A DISTANCE OF 244.47' TO A WEST CORNER OF SAID OUTLOT "B"; SAID CORNER BEING THE SOUTHEAST CORNER OF OUTLOT "A" FREMONT TECHNOLOGY PARK 2ND ADDITION; THENCE S87°34'00"W, ON A SOUTH LINE OF SAID OUTLOT "A", A DISTANCE OF 619.69' TO THE SOUTHWEST CORNER OF SAID OUTLOT "A"; THENCE N02°14'08"W, ON A WEST LINE OF SAID OUTLOT "A", A DISTANCE OF 229.11' TO THE NORTHWEST CORNER OF SAID OUTLOT "A"; THENCE N87°58'31"E, ON A NORTH LINE OF SAID OUTLOT "A" AND A NORTH LINE OF SAID OUTLOT "B", A DISTANCE OF 1,962.62' TO A NORTH CORNER OF SAID OUTLOT "B"; THENCE N87°54'11"E, ON A NORTH LINE OF SAID OUTLOT "B", A DISTANCE OF 330.49' TO THE POINT OF BEGINNING, SAID TRACT CONTAINS A CALCULATED AREA OF 1,971,247.74 SQUARE FEET OR 45.25 ACRES, MORE OR LESS.

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT I HAVE MADE A GROUND SURVEY OF THE SUBDIVISION DESCRIBED HEREIN AND THAT PERMANENT MONUMENTS HAVE BEEN PLACED AT ALL CORNERS OF LOTS, ANGLE POINTS AND ENDS OF CURVES IN FREMONT TECHNOLOGY PARK 3RD ADDITION, A SUBDIVISION LOCATED IN THE SOUTHWEST AND SOUTHEAST QUARTERS OF SECTION 12, TOWNSHIP 17 NORTH, RANGE 8 EAST OF THE 6TH P.M., CITY OF FREMONT, DODGE COUNTY, NEBRASKA.

DATE ANDREW BROEKER LS NUMBER
OLSSON INC.
601 P STREET, SUITE 200
LINCOLN, NE 68508

DEDICATION

KNOW ALL MEN BY THESE PRESENTS: THAT THE CITY OF FREMONT, DODGE COUNTY, NEBRASKA, BEING THE OWNER AND PROPRIETOR OF THE PROPERTY DESCRIBED WITHIN THE LEGAL DESCRIPTION AND EMBRACED WITHIN THIS PLAT, HAS CAUSED SAID LAND TO BE PLATTED INTO FOURTEEN (19) LOTS AND ONE (1) OUTLOT, TO BE NAMED AND NUMBERED AS SHOWN, SAID PLAT TO BE HEREAFTER KNOWN AS "FREMONT TECHNOLOGY PARK 3RD ADDITION". SAID OWNER HEREBY RATIFIES AND APPROVES OF THE DISPOSITION OF THEIR PROPERTY, AS SHOWN ON THIS PLAT. SAID OWNER GRANTS UTILITY EASEMENTS AT THE LOCATIONS AND WIDTHS SHOWN ON THIS PLAT. WE HEREBY DEDICATE TO THE PUBLIC FOR PERPETUAL PUBLIC USE THE STREETS TO BE KNOWN AS EAST 29TH STREET, NORTH LINCOLN AVENUE, AT THE LOCATIONS SHOWN AND TO THE WIDTHS SHOWN HEREON. WE DO ALSO GRANT EASEMENTS TO THE CITY OF FREMONT, SAID EASEMENTS ARE RESERVED FOR THE USE OF PUBLIC UTILITIES, AND ARE SUBJECT TO THE PARAMOUNT RIGHT OF THE PUBLIC UTILITY TO INSTALL, REPAIR, REPLACE AND MAINTAIN ITS INSTALLATIONS.

BY: CITY OF FREMONT, DODGE COUNTY NEBRASKA

BY: NAME: JOEY SPELLERBERG
TITLE: MAYOR

ACKNOWLEDGMENT OF NOTARY

STATE OF NEBRASKA }
DODGE COUNTY } SS

ON THIS THIS DAY OF 20, THE UNDERSIGNED, A NOTARY PUBLIC, PERSONALLY CAME JOEY SPELLERBERG, MAYOR, CITY OF FREMONT, DODGE COUNTY, NEBRASKA.

NOTARY PUBLIC

CITY OF FREMONT PLANNING COMMISSION APPROVAL

THIS PLAT OF "FREMONT TECH PARK 3RD ADDITION" HAS BEEN SUBMITTED TO AND APPROVED BY THE CITY OF FREMONT PLANNING COMMISSION AND IS HEREBY TRANSMITTED TO THE CITY COUNCIL OF FREMONT, NEBRASKA, WITH THE RECOMMENDATION THAT THIS PLAT BE APPROVED AS PROPOSED.

DATED THIS DAY OF , 20.

CITY OF FREMONT PLANNING COMMISSION:

CHAIRPERSON

SECRETARY

FREMONT TECHNOLOGY PARK 3RD ADDITION

REV. NO. DATE REVISIONS DESCRIPTION

FREMONT, NEBRASKA

drawn by: ALB
checked by:
approved by: DT
QA/QC by:
project no.: 018-1554
drawing no.:
date: 7/14/2021

SHEET
1 of 1

olsson
601 P Street, Suite 200
P.O. Box 84608
Lincoln, NE 68508
TEL 402.474.6311
www.olsson.com

REVISIONS

2021

STAFF REPORT

TO: Utility and Infrastructure Board

FROM: Jody Sanders, CPA, Director of Finance

DATE: August 10, 2021

SUBJECT: Draft Biennial Budget 2021-2023 and Capital Plan review

Recommendation: Consider the Biennial Budget for 2021-2023 and the Five-year Capital Improvement Plan of the Utility departments.

Background: The Planning Commission reviewed the Capital Improvements (as defined by the State Auditor's office as "acquisition of real property or acquisition, construction, or extension of any improvements on real property" to determine if the proposed improvements were in compliance with the comprehensive plan of the City on July 19, and moved that the Plan is in compliance.

At this meeting, I will provide the following materials: the budget cover sheets for each Utility Fund, the Utility Departments' Capital Plan (which follows this staff report), and the revenue and expenditure reports from our general ledger system for all utility departments.

Fiscal Impact: The fiscal impact is reflected within the reports, which will be provided on Tuesday. For a very brief overview: As the Utilities' large customers continue to evolve, the corresponding revenue is changing, and generally in a positive direction. Changes in loadings for industrial wastewater customers and sending waste directly to the lagoons has moderated some of the gains in the Wastewater (Sewer) Fund. At the same time, increasing upward pressure on all categories of operating costs, as well as significant capital requirements make this budget interesting.

(2) PROJECT PRIORITY
A - Urgent
B - Necessary
C - Desirable

FUNDING SOURCE CODES:
AC Aid to Construction
FA Federal & State Grants
RB Revenue Bonds
TI Trade In
UR Utility Revenues

(0) PROJ. NO.	Dept.	(1) PROJECT TITLE & DESCRIPTION	(2) PROJECT PRIORITY (Y/N)	(3) TOTAL EST.PROJ. COST	(4) OUTSIDE FUNDS & SOURCES	(5) LOCAL FUNDS & SOURCES	(6) FISCAL YEAR											
							10/1/20-9/30/21		10/1/21-9/30/22		10/1/22-9/30/23		10/1/23-9/30/24		10/1/24-9/30/25		10/1/25-9/30/26	
							FY 21 2020-2021		FY 22 2021-2022		FY 23 2022-2023		FY 24 2023-2024		FY 25 2024-2025		FY 26 2025-2026	
Enterprise Funds:																		
L	E Prod	Plant Security Ongoing	A	\$300,000		\$300,000	UR	\$50,000	UR	\$50,000	UR	\$50,000	UR	\$50,000	UR	\$50,000		
	E Prod	New ATV	A	\$15,000		\$15,000						UR	\$15,000					
	E Prod	Man Lift	A	\$50,000		\$50,000			UR	\$50,000								
	E Prod	Retrofit 4 5Kv Circuit Breakers	A	\$120,000		\$120,000			UR	\$60,000			UR	\$60,000				
	E Prod	Coal Handling Modifications	A	\$600,000		\$600,000			UR	\$600,000								
	E Prod	U8 Air Heater Rebuild	A	\$160,000		\$160,000	UR	\$80,000	UR	\$80,000								
	E Prod	HW Controls replace HPM-LCN w E ver	A	\$700,000		\$700,000	UR	\$300,000	UR	\$400,000								
	E Prod	New Fork Truck	A	\$50,000		\$50,000			UR	\$50,000								
	E Prod	Skid Steer	A	\$60,000		\$60,000			UR	\$60,000								
	E Prod	LDW Track Bay Overhead Door	A	\$100,000		\$100,000			UR	\$100,000								
	E Prod	Station / Instrument Air Compressor	A	\$450,000		\$450,000			UR	\$150,000	UR	\$150,000		UR	\$150,000			
	E Prod	LDW Office AC System	A	\$50,000		\$50,000			UR	\$50,000								
	E Prod	ELG Implementation	A	\$1,500,000		\$1,500,000			UR	\$1,500,000								
	E Prod	New Pick-Up Truck	A	\$70,000		\$70,000			UR	\$35,000				UR	\$35,000			
	E Prod	West Silo Dust Blower	A						UR	\$50,000								
	E Prod	Replacement	A	\$50,000		\$50,000												
	E Prod	East Silo Dust Blower	A	\$50,000		\$50,000			UR	\$50,000								
	E Prod	Replace house service vacuum	A						UR	\$100,000	UR	\$100,000						
	E Prod				\$200,000		\$200,000											
	E Prod	U6-7 Elevator Upgrade	A	\$250,000		\$250,000			UR	\$250,000								
	E Prod	U8 Load Center 480 Volt	A	\$500,000		\$500,000			UR	\$250,000	UR	\$250,000						
	E Prod	Replace 50T Control System	A	\$300,000		\$300,000			UR	\$300,000								
	E Prod	Replace 50T Natural Gas	A	\$1,500,000		\$1,500,000			UR	\$500,000	UR	\$1,000,000						
	E Prod	50T Demin / RO water system	A	\$1,000,000		\$1,000,000			UR	\$1,000,000								
	E Prod	WAP Analyzer and Support	A	\$215,000		\$215,000			UR	\$150,000			UR	\$65,000				
	E Prod	ELG Implementation	A	\$3,000,000		\$3,000,000					UR	\$3,000,000						
	E Prod	ELG Dump Truck	A	\$150,000		\$150,000					UR	\$150,000						
	E Prod	U6 7 Circ well installation new	A									\$500,000						
	E Prod	Replace 7	A	\$500,000		\$500,000					UR							
	E Prod	U6 and U7 City water chlorine	A	\$150,000		\$150,000					UR	\$150,000						
	E Prod	U8 Elevator Upgrade	A	\$400,000		\$400,000					UR	\$400,000						
	E Prod	Ash Handling Load Center and	A	\$250,000		\$250,000					UR	\$250,000						
	E Prod	50T Emergency Black Start	B	\$3,500,000		\$3,500,000					UR	\$3,500,000						
	E Prod	Rail Car Mover	A	\$450,000	TI	\$100,000	\$350,000				UR	\$350,000						
	E Prod	Coal Handling Thaw Shed	B	\$5,000,000		\$5,000,000							UR	\$5,000,000				
	E Prod	Honeywell PHD computer refresh	A	\$60,000		\$60,000							UR	\$60,000				
	E Prod	Replace existing ROC Gas	A	\$25,000		\$25,000							UR	\$25,000				
	E Prod	CEMS Analyzers and Software	A	\$150,000		\$150,000							UR	\$150,000				
	E Prod	U8 Condenser Tube	A	\$1,000,000		\$1,000,000							UR	\$1,000,000				
	E Prod	Coal Handling Front End	A										UR					
E Prod	Loader	A	\$1,550,000	TI	\$300,000	\$1,250,000							\$600,000	UR	\$650,000			
E Prod	U7 Load Centers	A	\$250,000		\$250,000									UR	\$250,000			
E Prod	Honeywell computer refresh	A	\$500,000		\$500,000									UR	\$500,000			
E Prod	U8 Generator Stator Rewind	A	\$6,000,000		\$6,000,000									UR	\$3,000,000	UR		
E Prod	U6 Condenser Tube	A	\$400,000		\$400,000									UR	\$400,000			
E Prod	Replace U8 Vibration Monitoring Syster	A	\$150,000		\$150,000									UR	\$150,000			
E Prod	Station / Instrument Air Compressor AC	A	\$300,000		\$300,000											UR		
E Prod	Control Room HVAC	A	\$250,000		\$250,000											UR		
E Prod	U8 Cooling Tower Circ Water	A	\$500,000		\$500,000											UR		

Agenda Item 7

(2) PROJECT PRIORITY
 A - Urgent
 B - Necessary
 C - Desirable

FUNDING SOURCE CODES:
 AC Aid to Construction
 FA Federal & State Grants
 RB Revenue Bonds
 TI Trade In
 UR Utility Revenues

(0) PROJ. NO.	(1) PROJECT TITLE & DESCRIPTION	(2) PROJECT PRIORITY (Y/N)	(3) TOTAL EST.PROJ. COST	(4) OUTSIDE FUNDS & SOURCES	(5) LOCAL FUNDS & SOURCES	10/1/20-9/30/21		10/1/21-9/30/22		10/1/22-9/30/23		10/1/23-9/30/24		10/1/24-9/30/25		10/1/25-9/30/26	
						FY 21 2020-2021		FY 22 2021-2022		FY 23 2022-2023		FY 24 2023-2024		FY 25 2024-2025		FY 26 2025-2026	
	Dept.																
E Prod	U6 Load Centers	A	\$250,000		\$250,000											UR	\$250,000
E Prod	Repalce 50T Vibration	A	\$150,000		\$150,000											UR	\$150,000
E Prod	U7 Condenser Tube	A	\$400,000		\$400,000											UR	\$400,000
E Prod	U8 Overfire Air	A	\$800,000		\$800,000											UR	\$800,000
E Prod	U8 Cooling Tower Fill Replacement	A	\$650,000		\$650,000												\$650,000
E Distr	SCADA Upgrade	A	\$387,500		\$387,500	UR	\$187,500	UR	\$200,000								
E Distr	New Transformers	A	\$1,470,000		\$1,470,000	UR	\$220,000	UR	\$230,000	UR	\$240,000	UR	\$250,000	UR	\$260,000	UR	\$270,000
E Distr	New Lines	A	\$1,035,000		\$1,035,000	UR	\$160,000	UR	\$165,000	UR	\$170,000	UR	\$175,000	UR	\$180,000	UR	\$185,000
E Distr	Street Lighting	A	\$705,000		\$705,000	UR	\$105,000	UR	\$110,000	UR	\$115,000	UR	\$120,000	UR	\$125,000	UR	\$130,000
E Distr	Underground Upgrades	B	\$705,000		\$705,000	UR	\$105,000	UR	\$110,000	UR	\$115,000	UR	\$120,000	UR	\$125,000	UR	\$130,000
E Distr	Overhead Line Upgrades	B	\$705,000		\$705,000	UR	\$105,000	UR	\$110,000	UR	\$115,000	UR	\$120,000	UR	\$125,000	UR	\$130,000
E Distr	Substation Upgrades	B	\$335,000		\$335,000	UR	\$35,000	UR	\$50,000	UR	\$55,000	UR	\$60,000	UR	\$65,000	UR	\$70,000
E Distr	Transmission Upgrades	B	\$2,276,000		\$2,276,000	UR	\$66,000	UR	\$68,000	UR	\$70,000	UR	\$72,000	UR	\$1,000,000	UR	\$1,000,000
E Distr	GIS	C	\$270,000		\$270,000	UR	\$60,000	UR	\$15,000	UR	\$15,000	UR	\$60,000	UR	\$60,000	UR	\$60,000
E Distr	Gallery 23	A	\$119,000	AC	\$85,000	UR	\$34,000										
E Distr	SunRidge	A	\$193,500	AC	\$161,250	UR	\$32,250										
E Distr	Morningside Pointe	A	\$202,500	AC	\$168,750	UR	\$33,750										
E Distr	Morningside Crossing	A	\$37,500		\$37,500	UR	\$37,500										
E Distr	29th & Yager Apts.	A	\$25,000		\$25,000	UR	\$25,000										
E Distr	Backyard Digger (Skylift)	A	\$175,000		\$175,000	UR	\$175,000										
E Distr	Crew Pickup (Truck 13)	A	\$50,000		\$50,000	UR	\$50,000										
E Distr	Sub E 15kV Breaker Repl.	A	\$275,000		\$275,000	UR	\$275,000										
E Distr	55' Bucket Truck (Truck 10)	A	\$290,000		\$290,000	UR	\$290,000										
E Distr	Washington Heights Cable Replacement	A	\$400,000		\$400,000	UR	\$100,000	UR	\$150,000	UR	\$150,000						
E Distr	Transmission line repair 6/24/2021		\$1,500,000		\$1,500,000			UR	\$1,500,000								
E Distr	Subdivisions	A	\$375,000		\$375,000			UR	\$75,000	UR	\$75,000	UR	\$75,000	UR	\$75,000	UR	\$75,000
E Distr	Sub Transformer Addition	A	\$2,300,000		\$2,300,000			UR	\$300,000	UR	\$2,000,000						
E Distr	69kV Relay Upgrade	A	\$400,000		\$400,000			UR	\$200,000	UR	\$200,000						
E Distr	Pole Tester	C	\$15,000		\$15,000			UR	\$15,000								
E Distr	Crew Truck (4285)	A	\$60,000		\$60,000			UR	\$60,000								
E Distr	2-Ton 4x4 Dually Flatbed (4237)	A	\$80,000		\$80,000			UR	\$80,000								
E Distr	Large 3-Reel Trailer	A	\$75,000		\$75,000			UR	\$75,000								
E Distr	Grapple Attachment for Loader	A	\$11,000		\$11,000			UR	\$11,000								
E Distr	Tablets for Crews	C	\$50,000		\$50,000			UR	\$25,000	UR	\$25,000						
E Distr	Tech Park Line Extension	B	\$100,000		\$100,000			UR	\$100,000								
E Distr	Sub B 15kV Breaker Add	A	\$100,000		\$100,000			UR	\$100,000								
E Distr	Sub H Wholestone Ckt Add	A	\$500,000		\$500,000					UR	\$500,000						
E Distr	Fiber Network Additions (Well Field)	C	\$500,000		\$500,000					UR	\$250,000	UR	\$250,000				
E Distr	Self Loading Reel Trailer	A	\$25,000		\$25,000					UR	\$25,000						
E Distr	Engr. Pickup	A	\$40,000		\$40,000							UR	\$40,000				
E Distr	New Crew Truck	A	\$65,000		\$65,000							UR	\$65,000				
E Distr	Repalce Digger (4215)	A	\$310,000		\$310,000							UR	\$310,000				

(2) PROJECT PRIORITY
A - Urgent
B - Necessary
C - Desirable

FUNDING SOURCE CODES:
AC Aid to Construction
FA Federal & State Grants
RB Revenue Bonds
TI Trade In
UR Utility Revenues

(0) PROJ. NO.	(1) PROJECT TITLE & DESCRIPTION	(2) PROJECT PRIORITY (Y/N)	(3) TOTAL EST.PROJ. COST	(4) OUTSIDE FUNDS & SOURCES	(5) LOCAL FUNDS & SOURCES	10/1/20-9/30/21		10/1/21-9/30/22		10/1/22-9/30/23		10/1/23-9/30/24		10/1/24-9/30/25		10/1/25-9/30/26	
						FY 21 2020-2021		FY 22 2021-2022		FY 23 2022-2023		FY 24 2023-2024		FY 25 2024-2025		FY 26 2025-2026	
Water	E Distr AMI - Meter Repl	C	\$1,500,000		\$1,500,000							UR	\$750,000	UR	\$750,000	UR	\$150,000
	E Distr Lake Ventura Cable	A	\$450,000		\$450,000							UR	\$150,000	UR	\$150,000	UR	\$2,500,000
	E Distr New Substation	B	\$5,000,000		\$5,000,000									UR	\$2,500,000	UR	\$500,000
	E Distr New Crew Bucket Truck	A	\$320,000		\$320,000									UR	\$320,000		
	E Distr Metering Truck (4202)	A	\$60,000		\$60,000									UR	\$60,000		
	E Distr Outage Mgmt System	C	\$500,000		\$500,000											UR	
	Electric Utility Revenue					2,526,000		9,584,000		13,970,000		9,642,000		10,980,000		11,550,000	
						2,526,000		9,584,000		13,970,000		9,642,000		10,980,000		11,550,000	
	W Prod SCADA Upgrade liftstations, wells	A	\$130,000		\$130,000			UR		\$130,000							
	W Prod Well pump rebuild	B	\$210,000		\$210,000	UR	\$30,000	UR	\$30,000	UR	\$60,000	UR	\$30,000	UR	\$30,000	UR	\$30,000
	W Prod Pickup	B	\$190,000		\$190,000	UR	\$40,000	UR	\$50,000			UR	\$50,000			UR	\$50,000
	W Prod Well field house - upkeep		\$30,000		\$30,000	UR	5,000	UR	5,000	UR	5,000	UR	5,000	UR	5,000	UR	5,000
	W Prod Well(s) at well field	B	\$15,000,000		\$15,000,000	RB	\$0					RB	\$12,000,000	RB	\$3,000,000		
	W Prod TRACTOR	B	\$220,000		\$220,000	UR	\$110,000							UR	\$110,000		
	W Prod Heating and cooling systems at WTP	C	\$40,000		\$40,000		\$20,000	UR	\$20,000								
	W Prod Install additional HSP (203)		\$250,000		\$250,000	UR	\$50,000.00	UR	\$200,000								
	W Prod Well Field Engineering - Treatment		\$2,500,000		\$2,500,000			UR		RB	2,500,000						
	W Prod Intown well fencing		\$20,000		\$20,000			UR	20,000								
	W Prod High Service pump replacement		\$210,000		\$210,000							UR	\$80,000	UR	\$80,000	UR	\$50,000
	W Prod Chemical/FiltrationTreatment		\$15,000,000		\$15,000,000			RB				RB	5,000,000	RB	\$10,000,000		
	W Prod Rebuild pump 202		\$50,000		\$50,000			UR	50,000								
	W Dist. New districts & growth development	B	\$2,160,000		\$2,160,000	UR	\$360,000	UR	\$360,000	UR	\$360,000	UR	\$360,000	UR	\$360,000	UR	\$360,000
	W Dist. Improvements to existing system	B	\$4,500,000		\$4,500,000		\$750,000	UR	\$750,000	UR	\$750,000	UR	\$750,000	UR	\$750,000	UR	\$750,000
	W Dist. GPS/Tablets	B	\$60,000		\$60,000	UR	\$10,000	UR	\$10,000	UR	\$10,000	UR	\$10,000	UR	\$10,000	UR	\$10,000
	W Dist. Street projects	B	\$360,000		\$360,000	UR	\$60,000	UR	\$60,000	UR	\$60,000	UR	\$60,000	UR	\$60,000	UR	\$60,000
	W Dist. Water meters and erts	B	\$400,000		\$400,000	UR	\$60,000	UR	\$80,000	UR	\$80,000	UR	\$60,000	UR	\$60,000	UR	\$60,000
	W Dist. Water system Hydraulic model		\$300,000		\$300,000			UR	\$150,000	UR	\$150,000						
	W Dist. Fire Hydrants		\$180,000		\$180,000	UR	\$30,000	UR	\$30,000	UR	\$30,000	UR	\$30,000	UR	\$30,000	UR	\$30,000
	W Dist. Cedar Bluffs Water main - upsize		\$2,250,000		\$2,250,000				\$1,500,000		\$750,000						
	Water AMI - Meter Repl	C	\$1,800,000		\$1,800,000			UR	\$450,000	UR	\$450,000	UR	\$450,000	UR	\$450,000		
	W Dist. Concrete Breaker		\$10,000		\$10,000			UR	\$10,000								
	W Dist. Meter reading - new handhelds		\$6,000		\$6,000				\$6,000								
	Water Revenue Bonds					\$0		\$0		\$2,500,000		\$17,000,000		\$13,000,000			
	Water Trade In																
	Water Utility Revenue					\$1,525,000		\$3,911,000		\$2,705,000		\$1,885,000		\$1,945,000		\$1,405,000	
						\$1,525,000		\$3,911,000		\$5,205,000		\$18,885,000		\$14,945,000		\$1,405,000	

(2) PROJECT PRIORITY
A - Urgent
B - Necessary
C - Desirable

FUNDING SOURCE CODES:
AC Aid to Construction
FA Federal & State Grants
RB Revenue Bonds
TI Trade In
UR Utility Revenues

(0) PROJ. NO.	Dept.	(1) PROJECT TITLE & DESCRIPTION	(2) PROJECT PRIORITY (Y/N)	(3) TOTAL EST. PROJ. COST	(4) OUTSIDE FUNDS & SOURCES	(5) LOCAL FUNDS & SOURCES	10/1/20-9/30/21												10/1/24-9/30/25		10/1/25-9/30/26	
							FY 21 2020-2021		FY 22 2021-2022		FY 23 2022-2023		FY 24 2023-2024		FY 25 2024-2025		FY 26 2025-2026					
Wastewater																						
	S Prod	Plant Upgrade	A	\$23,500,000	AC	\$13,500,000	RB	\$2,500,000	RB	\$4,000,000	RB	\$7,000,000										
	S Prod	SCADA upgrade (WWTP	A			\$10,000,000	UR		AC	\$10,000,000						UR						
		Controls)	B	\$280,000		\$280,000		\$80,000									\$200,000					
	S Prod	SCADA Upgrade (City wide)	B	\$20,000		\$20,000	UR				UR	\$20,000										
	S Prod	Odor Control	C	\$4,000,000		\$4,000,000										UR	\$2,000,000	UR				
	S Prod	Centrifuge Replacement (1)	B	\$2,250,000		\$2,250,000	UR						UR	\$750,000	UR	\$1,500,000						
	S Prod	Grinder Replacement	B	\$45,000		\$45,000	UR						UR	\$15,000	UR	\$30,000						
	S Prod	Security gates, cameras	B	\$95,000		\$95,000			UR	\$25,000	UR	\$25,000	UR	\$25,000	UR	\$10,000	UR	\$10,000				
		Raw Sewage air valve							UR													
	S Prod	replacement		\$40,000		\$40,000				\$40,000												
	S Prod	Laboratory Analytical Balance		\$15,000		\$15,000			UR	\$15,000												
	S Prod	Insulate Storage Building		\$30,000		\$30,000			UR	\$30,000												
	S Prod	Dump Truck		\$300,000		\$300,000			UR	\$150,000	UR	\$150,000										
	S Prod	Utility Vehicle	B	\$32,000		\$32,000			UR	\$16,000					UR	\$16,000						
		Heating system - DAF building							UR													
	S Prod			\$60,000		\$60,000				\$60,000												
	S Prod	DAF air tank replacement		\$30,000		\$30,000			UR	\$30,000												
	S Prod	ESD Recirculation Pumps (2)	B	\$100,000		\$100,000					UR	\$100,000										
		Solids Processing Roof -									UR											
	S Prod	Membrane		\$30,000		\$30,000						\$30,000										
	S Prod	WAS pump Replacement (2)	B	\$40,000		\$40,000					UR	\$40,000										
		300 KW Generator Replacement	B								UR											
	S Prod			\$125,000		\$125,000						\$125,000										
	S Prod	Mower/Snowblower	C	\$30,000		\$30,000							UR	\$30,000								
		Moyno pump Replacement (2)	B										UR		UR		UR					
	S Prod			\$225,000		\$225,000								\$75,000		\$75,000		\$75,000				
		Pickup 1 ton pickup w/snow											UR									
	S Prod	plow		\$40,000		\$40,000								\$40,000								
	S Prod	Repalce grit system		\$1,000,000		\$1,000,000							UR	\$1,000,000								
	S Prod	Replace piping in Headworks/DAF building		\$300,000		\$300,000							UR	\$300,000								
	S Prod	Raw Sewage pump replacement													UR							
		(3)		\$125,000		\$125,000										\$125,000						
	S Prod	Boiler Replacement (Solids	B	\$100,000		\$100,000									UR	\$50,000	UR	\$50,000				
		Boiler Replacement (old													UR							
	S Prod	digester)		\$400,000		\$400,000										\$400,000						
	S Prod	ESD coating	B	\$400,000		\$400,000											UR	\$400,000				
	S Coll	Lift station rehab	B	\$950,000		\$950,000	UR	\$150,000	UR	\$150,000	UR	\$200,000	UR	\$150,000	UR	\$150,000	UR	\$150,000				
	S Coll	Manhole rehab		\$185,000		\$185,000	UR	\$35,000	UR	\$30,000	UR	\$30,000	UR	\$30,000	UR	\$30,000	UR	\$30,000				
		Sewer main	B				UR		UR		UR		UR		UR		UR					
	S Coll	improvements/replacements		\$2,400,000		\$2,400,000		\$400,000		\$400,000		\$400,000		\$400,000		\$400,000		\$400,000				
	S Coll	Safety equipment	B	\$48,000		\$48,000	UR	\$8,000	UR	\$8,000	UR	\$8,000	UR	\$8,000	UR	\$8,000	UR	\$8,000				
	S Coll	SCADA	B	\$670,000		\$670,000	UR	\$270,000	UR	\$400,000												
	S Coll	Sewer Camera	A	\$150,000		\$150,000							UR	\$150,000								
	S Coll	3/4 TON SERVICE TRUCK	B	\$145,000		\$145,000	UR	\$45,000			UR	\$50,000			UR	\$50,000						
	S Coll	Military street Sewer	A	\$500,000		\$500,000			UR	\$500,000												

(0) PROJ. NO.	Dept.	(1) PROJECT TITLE & DESCRIPTION	PROJECT PRIORITY (Y/N)	(2)	(3) TOTAL EST.PROJ. COST	(4) OUTSIDE FUNDS & SOURCES	(5) LOCAL FUNDS & SOURCES	(6)											
								10/1/20-9/30/21		10/1/21-9/30/22		10/1/22-9/30/23		10/1/23-9/30/24		10/1/24-9/30/25		10/1/25-9/30/26	
								FY 21 2020-2021		FY 22 2021-2022		FY 23 2022-2023		FY 24 2023-2024		FY 25 2024-2025		FY 26 2025-2026	
Gas	S Coll	Sewer lining repair equipment		C	\$15,000		\$15,000			UR	\$15,000								
	S Coll	Trailer mounted trash pump and hoses		C	\$20,000		\$20,000			UR	\$20,000								
	S Coll	Knuckle boom crane		A	\$225,000		\$225,000				UR	\$225,000							
	S Coll	Jet/Vac truck replacement		A	\$500,000		\$500,000								UR	\$500,000			
		Wastewater Aid to Construction									\$10,000,000		\$0						
		Wastewater Revenue Bonds						\$2,500,000		\$4,000,000		\$7,000,000		\$0					
		Wastewater Utility Revenue						\$988,000		\$1,889,000		\$1,403,000		\$2,973,000		\$5,544,000		\$3,123,000	
								\$3,488,000		\$15,889,000		\$8,403,000		\$2,973,000		\$5,544,000		\$3,123,000	
	G Distr	Main Extensions for new development		A	\$4,000,000		\$4,000,000	UR	\$500,000	UR	\$500,000	UR	\$700,000	UR	\$700,000	UR	\$800,000	UR	\$800,000
	G Distr	Steel Main Replacement		B	\$1,800,000		\$1,800,000	UR	\$300,000	UR	\$300,000	UR	\$300,000	UR	\$300,000	UR	\$300,000	UR	\$300,000
	G Distr	Pickup		A	\$415,000		\$415,000	UR	\$55,000	UR	\$120,000	UR	\$60,000	UR	\$60,000	UR	\$60,000	UR	\$60,000
	G Distr	Meters		B	\$410,000		\$410,000	UR	\$50,000	UR	\$50,000	UR	\$75,000	UR	\$75,000	UR	\$80,000	UR	\$80,000
	G Distr	Meter ert's		A	\$270,000		\$270,000	UR	\$35,000	UR	\$35,000	UR	\$50,000	UR	\$50,000	UR	\$50,000	UR	\$50,000
	G Distr	Meter Reading Equip & Software		A	\$140,000		\$140,000			UR		UR		UR		UR		UR	
Warehouse	Gas	SCADA Upgrade		A	\$750,000		\$750,000	UR	\$375,000	UR	\$375,000					\$30,000		\$25,000	
	G Distr	Locator/GPS Mapping		B	\$59,500		\$59,500	UR	\$9,500	UR	\$10,000	UR	\$10,000	UR	\$10,000	UR	\$10,000	UR	\$10,000
	G Distr	Regulators		A	\$425,000		\$425,000	UR	\$50,000	UR	\$75,000	UR	\$75,000	UR	\$75,000	UR	\$75,000	UR	\$75,000
	G Distr	meter Brackets		A	\$185,000		\$185,000	UR	\$25,000	UR	\$30,000	UR	\$30,000	UR	\$30,000	UR	\$35,000	UR	\$35,000
	G Distr	S Yager Rd regulator station		A	\$1,000,000		\$1,000,000			UR	\$1,000,000								
	G Distr	Compressor - Maintenance		A						UR									
	G Distr	Work			\$25,000		\$25,000				\$25,000								
	G Distr	Peak Shaving Plant - Maintenance		B	\$37,500		\$37,500			UR						UR			
	G Distr	Peak Shaving Plant - Repair and upgrade		A	\$1,750,000		\$1,750,000			UR	\$1,750,000								
	G Distr	32nd and Yager St Regulator Station		A	\$75,000		\$75,000			UR	\$75,000								
		Gas Utility Revenue						\$1,399,500		\$4,382,500		\$1,337,500		\$1,337,500		\$1,442,500		\$1,442,500	
								\$1,399,500		\$4,382,500		\$1,337,500		\$1,337,500		\$1,442,500		\$1,442,500	
	Wrhs	Camera upgrades, Security		B	\$20,000		\$20,000	UR	\$10,000			UR	\$10,000						
	Wrhs	Concrete (new only)		B	\$150,000		\$150,000	UR	\$30,000	UR	\$25,000	UR	\$25,000	UR	\$20,000	UR	\$25,000	UR	\$25,000
Wrhs	Dump truck-Shared		B	\$120,000		\$120,000	UR	\$120,000											
Wrhs	Mini-excavator		B	\$170,000		\$170,000	UR	\$80,000			UR	\$90,000							
Wrhs	Electrical upgrade in Building		B	\$100,000		\$100,000	UR	\$100,000											
Wrhs	Roof Replacement-Garage		B	\$100,000		\$100,000							UR	\$100,000					
Wrhs	Garage scanner-electronic		C	\$20,000		\$20,000	UR	\$10,000					UR	\$10,000					
Wrhs	flatbed trailer		B	\$10,000		\$10,000	UR	\$10,000											
Wrhs	storage racking		B	\$55,000		\$55,000	UR	\$5,000	UR	\$20,000	UR	\$20,000	UR	\$10,000					
Wrhs	Building repairs (ramp and		B	\$50,000		\$50,000	UR	\$25,000	UR	\$25,000									

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Agenda Item #7

(2) PROJECT PRIORITY
A - Urgent
B - Necessary
C - Desirable

FUNDING SOURCE CODES:
AC Aid to Construction
FA Federal & State Grants
RB Revenue Bonds
TI Trade In
UR Utility Revenues

(0) PROJ. NO.	(1) PROJECT TITLE & DESCRIPTION	(2) PROJECT UNDEPRIORIT (Y/N)	(3) TOTAL EST.PROJ. COST	(4) OUTSIDE FUNDS & SOURCES	(5) LOCAL FUNDS & SOURCES															
						10/1/20-9/30/21		10/1/21-9/30/22		10/1/22-9/30/23		10/1/23-9/30/24		10/1/24-9/30/25		10/1/25-9/30/26				
						FY 21 2020-2021		FY 22 2021-2022		FY 23 2022-2023		FY 24 2023-2024		FY 25 2024-2025		FY 26 2025-2026				
Dept.																				
IT	Wrhs	Storage building-split		A	\$798,000					UR	\$798,000									
	Wrhs	New east gate and controls		A	\$40,000					UR	\$40,000									
	Wrhs	Fuel system upgrades		C	\$20,000					UR	\$20,000									
	Wrhs	pickup class 5		A	\$130,000					UR	\$65,000	UR	\$65,000							
	Wrhs	iron worker		C	\$12,000					UR	\$12,000									
	Wrhs	Dump trailer		C	\$10,000					UR	\$10,000									
	Wrhs	Pickup		C	\$80,000					UR	\$40,000		UR	\$40,000						
	Wrhs	Skidsteer replacement		C	\$30,000							UR	\$30,000							
	Wrhs	Bobcat toolcat		C	\$60,000							UR	\$60,000							
	Wrhs	Dump truck tandem axle		B	\$150,000							UR	\$150,000							
	Wrhs	Cold storage insulation-spray		C	\$50,000							UR	\$50,000							
	Wrhs	Telehandler replacement		C	\$50,000										UR	\$50,000				
		Electric Utility Revenue						390,000		1,055,000		500,000		180,000		75,000			25,000	
	IT	Unitrends Backup			\$130,000							CR	\$45,000					UR/CR	\$85,000	
		Server Room Air Conditioner							UR/C											
	IT	Upgrade			\$30,000					\$30,000										
	IT	Server Refresh			\$305,000			JR/CF	\$15,000	R/C	\$55,000	JR/CF	\$15,000		UR/CR	\$35,000	UR/CR	\$185,000		
	IT	Switches for fiber split 50%		A	\$275,000			JR/CF	\$35,000		\$35,000	UR/CF	\$35,000	UR/CR	\$35,000	UR/CR	\$15,000	UR/CR	\$155,000	
	IT	Phone System Lifecycle			\$50,000					UR/C	\$50,000									
	Conduit from Sub H to Waste								CR											
IT	Transfer (Fiber)			\$20,000						\$30,000										
IT	Firewall Lifecycle			\$30,000								UR/CR	\$30,000							
	CentralSquared Replacment or								CR			UR/CR								
IT	Upgrade			\$3,000,000								UR/CR	\$3,000,000							
	Trade In																			
	Utility Revenues - Electric only							\$25,000		\$67,500		\$25,000		\$1,532,500		\$25,000			\$212,500	
	City Revenues (will reimburse Electric)							\$25,000		\$97,500		\$70,000		\$1,532,500		\$25,000			\$212,500	
Building																				
		Elevator			\$576,000					UR	\$310,000									
										FA	\$266,000									
		Air handling/zoning changes to HVAC			\$556,615					UR	\$556,615									
		Security Upgrades - 2nd Floor (Doors)			\$20,000						UR/C	\$20,000								
		Security Upgrades - Additional Cameras			\$35,000						UR/C	\$35,000								
		Building Upgrades - Wall/Offices			\$85,000						UR/C	\$30,000	JR/CF	\$30,000	UR/CR	\$25,000				
		Upgrade of drive thru equipment			\$50,000								UR	\$50,000						
		Roof			\$150,000								UR/CF	\$150,000						
		Physical Access / Security Upgrades			\$50,000								UR/CF	\$25,000	UR/CR	\$25,000				
		Outdoor sign/message board			\$100,000									UR/CR	\$100,000					
		Outdoor kiosk			\$35,000									UR/CR	\$35,000					
		Paving drive thru			\$25,000											UR/CR	\$25,000			
		New Carpet - 2nd Floor			\$50,000											UR/CR	\$50,000			
		Utility Revenues - Electric only							\$866,615		\$42,500		\$152,500		\$92,500		\$37,500			
		City Revenues (will reimburse Electric)									\$42,500		\$102,500		\$92,500		\$37,500			
		FA Federal & State Grants							\$266,000											

STAFF REPORT

TO: Honorable Mayor and City Council

FROM: Jody Sanders, CPA, Director of Finance

DATE: August 10, 2021

SUBJECT: Quarterly Statements of Operation and Net Position as of June 2021.

Recommendation: Review third quarter 2021 financial reports

Background: The financial and operating statements for June 2021 are presented for your review. The statements represent the third quarter of the City's 2021 fiscal year, or 75 percent of the fiscal year.

Fiscal Impact:

Electric Fund:

Finance Activity: Year to date this fund has recognized 275 percent of the Change in Net Position budgeted for the fiscal year, compared to 2020 YTD Change in Net Position of negative 110 percent. Compared to last year, there is a 436 percent increase in the off system sales, while net purchased power costs increased a modest 33 percent. The tremendous increase in off system sales is the result of the February polar vortex that drove up the price of electricity to staggering amounts that the City was able to sell, and not have to buy during this period. Locally, YTD consumption and revenue are 1.4 percent higher. Overall, electric operating revenue is 23% greater than YTD 2020. Expenses are within budgeted amounts for the year with the single exception of purchased power, which sits at 78% of the total budgeted amount.

E-1: The Production report reflects the financial report, with Gross generation up six percent for the quarter. Quarterly System net output held steady, down only 1.7% due to the increase in year over year increase in "Sales to other Utilities". Note also the new record Gross System Output on June 17 of 112,740.

E-2: Cash balance decreased \$3,210,716 in the third quarter due primarily to the purchase of coal for the winter and the freight to get the fuel to our pile, as well as material purchases and progress payments on the Substation H construction.

Water Fund:

Finance Activity: this fund has recognized 164 percent of the budgeted Change in Net Position for 2021, compared to 154 percent last year. Consumption increased 7.6 percent from the prior year, lead by a 6.9 percent increase in Commercial consumption. Revenue increased \$342,000, which is right on budget for the year. YTD expenses for departments are under budget.

W-1: Quarter to date total water pumped is even with last year (+.26%), with Plant II bypass up 85 percent. We continue to monitor the production versus sales data, and find that this quarter the difference is minus 11 percent. 12-month rolling average production moved to \$0.5450 from \$0.5733 in June 2021.

W-2: Cash increased \$322,260 for the period as expenses are below budgeted amounts.

Staff Report, page 2
Quarterly Statement of Operations and Net Position as of June 2021
August 10, 2021

Wastewater Fund:

Finance Activity: YTD this fund has recognized a 44.5 percent of the budgeted Change in Net Position for 2021, compared to a negative 55 percent in 2020. (Note that the negative is caused by the budgeted losses.) Overall revenue decreased seven percent from last year. A change in loadings at the commercial customer type, as well as the anaerobic lagoons coming online explains the revenue decrease. Collection expenses are all well within budget YTD, while Production expense exceeds the YTD budgeted amount because natural gas was needed for the lagoons, but the methane capture has not yet started to offset this increase.

S-1: Fiscal year volumes are 5.1 percent more in FY 2021 than FY 2020. The 12-month rolling average cost is significantly higher than last year results, at \$2.115 per 1,000 gal of input, compared to \$1.6424 per 1,000 gal of input by the third quarter 2020. Cash and investment balances increased by \$151,194 in this quarter as project payments for the waste water treatment plant have slowed.

Gas Fund:

Finance Activity YTD this fund has recognized a positive 719 percent of the budgeted Change in Net Position for 2021, compared to a negative 909 percent in 2020. Three-fourths through the fiscal year finds the Gas Fund with a gain of \$2,501,636 compared to a gain in 2020 of \$1,919,043. The current year consumption is up 3.3 percent for all classes of customers, while revenues increased 17 percent overall. Gas purchase expense also increased 17.7 percent or \$1,311,782 also due to the February Polar Vortex, as natural gas costs skyrocketed during that week. The City filed for emergency relief funding available from the State; however, the funds were gone before the City's application was received.

G-1: The inventory volume level is 7.75 percent higher than June 2020 volumes, with gas prices a mixed-bag over the course of the quarter. The cash balance increased \$1,568,462 from March, due to increased gas collections.

The Utilities' Statement of Net Position shows each fund's net position (sometimes referred to as "reserves") and the restrictions on net position. As this report is a point in time, only June 2021 information is provided.

The March Collection Activity Report for Utility Billing, as prepared by the Utility Customer Service Department, is also attached for your review.

FREMONT DEPARTMENT OF UTILITIES
ELECTRIC SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 06/30/21

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	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Operating Revenue	4,547,628	36,567,579	4,273,679	29,776,889	39,863,664	53,151,580	68.80
Less Operating Expense	3,628,794	28,419,896	3,078,436	26,654,396	34,975,305	46,635,268	60.94
Net Operating Revenue	918,834	8,147,683	1,195,243	3,122,493	4,888,359	6,516,312	125.04
Nonoperating Revenue	65,761	684,800	33,419	605,443	269,991	360,000	190.22
Less Nonoperating Expense	-	1,618,533	791,920	2,373,106	1,622,709	2,163,607	74.81
Net Nonoperating Revenue	65,761	(933,733)	(758,501)	(1,767,663)	(1,352,718)	(1,803,607)	51.77
Net Operating Revenue	918,834	8,147,683	1,195,243	3,122,493	4,888,359	6,516,312	125.04
Net Nonoperating Revenue	65,761	(933,733)	(758,501)	(1,767,663)	(1,352,718)	(1,803,607)	51.77
Net Revenue	984,595	7,213,950	436,742	1,354,830	3,535,641	4,712,705	153.07
Interfund Transfer In	-	12,185	4,738	155,469	18,747	25,000	48.74
Interfund Transfer Out	(233,717)	(2,056,490)	(201,787)	(1,883,240)	(2,140,947)	(2,854,606)	72.04
Net Interfund Transfer	(233,717)	(2,044,305)	(197,049)	(1,727,771)	(2,122,200)	(2,829,606)	72.25
Change in Net Position	750,878	5,169,645	239,693	(372,941)	1,413,441	1,883,099	274.53
EXPENSE IN DOLLARS							
Production	2,120,597	13,666,964	1,715,015	13,398,915	19,186,893	25,582,894	53.42
Distribution	401,487	3,648,694	421,239	3,571,996	4,196,871	5,596,120	65.20
Administrative & General	133,065	2,840,485	824,540	3,646,408	3,344,553	4,460,230	63.68
Depreciation	506,078	4,544,966	489,424	4,398,687	4,762,872	6,350,520	71.57
Subtotal	3,161,227	24,701,109	3,450,218	25,016,006	31,491,189	41,989,764	58.83
Purchased Power	467,567	5,337,320	420,138	4,011,496	5,106,825	6,809,111	78.38
Cost of Inventory Sold	-	-	-	-	-	-	-
Total Expenses	3,628,794	30,038,429	3,870,356	29,027,502	36,598,014	48,798,875	61.56
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS *							
Regular	573,324	5,616,790	585,261	5,579,481	6,591,186	8,788,358	63.91
Overtime	57,315	475,484	51,902	475,778	488,241	651,000	73.04
Total Payroll	630,639	6,092,274	637,163	6,055,259	7,079,427	9,439,358	64.54
Off System Sales	517,196	7,830,153	274,808	1,459,737	3,600,000	4,800,000	163.13
Late Payment Revenue	14,431	126,495	(117)	89,474	149,994	200,000	63.25
Fixed Asset/Capital WIP	(4,673)	-	785	-	-	-	-

ELECTRIC SYSTEM

Statement of Operations
For the Quarter Ended 6/30/2021

	CURRENT YEAR				PRIOR YEAR	
Production Data:	April	May	June	Y-T-D	Q-T-D	Y-T-D
GENERATION:						
Gross Generation in MWH's	17,684	31,719	57,947	321,296	114,323	329,686
Less Plant Use	1,868	2,826	4,344	26,784	27,506	30,055
Net Generation	15,815	28,893	53,603	294,511	86,817	299,632
Purchased from other Utilities	40,176	27,309	18,222	257,740	60,824	232,814
Less sales to other Utilities	20,993	19,801	24,696	194,240	47,956	180,302
System Net Output	34,998	36,401	47,129	358,012	99,685	352,143
PEAKS:						
Gross System Output, KW	80,510	83,530	112,740		10,140	
Gross System Output, Date	26-Apr-21	25-May-21	17-Jun-21		17-Jun-20	
Gross System Output, Time	7:00 PM	4:00 PM	4:00 PM		4:00 PM	
System Net Output, KW	67,790	78,370	105,330		93,950	
System Net Output, Date	26-Apr-21	25-May-21	17-Jun-21		17-Jun-20	
System Net Output, Time	7:00 PM	4:00 PM	4:00 PM		4:00 PM	
MISCELLANEOUS						
BTU Per KWH, Gross Generation	12,820	10,890	10,980			
BTU Per KWH, Net Generation	14,330	11,950	11,870			
Load Factor, Gross Generation	0.726	0.652	0.634			
Load Factor, Net Generation	0.717	0.645	0.621			
FUEL USE:						
Coal, Tons	12,555	18,779	32,954	192,934	68,388	198,651
Natural gas, Mcf	7,882	11,216	43,550	139,481	41,627	130,265
Propane, Gallons				1,366		
FUEL EXPENSE IN DOLLARS:						
Coal	\$ 364,318	\$ 550,919	\$ 1,013,621	\$ 5,661,943	\$ 2,019,836	\$ 5,877,729
Natural gas	\$ 31,722	\$ 48,698	\$ 193,650	\$ 611,762	\$ 148,956	\$ 507,206
Propane	\$ -	\$ -	\$ -	\$ 889	\$ -	\$ -
Total	\$ 396,040	\$ 599,617	\$ 1,207,271	\$ 6,274,594	\$ 2,168,791	\$ 6,384,934
AVERAGE EXPENSE Per KWH						
Fuel, Gross Generation	\$0.02240	\$0.01890	\$0.02083			
Fuel, Net Generation	\$0.02504	\$0.02075	\$0.02252			
Production, Net Generation	\$0.11782	\$0.05991	\$0.04539	\$0.0464		\$0.0447
INVENTORIES IN DOLLARS:						
Propane			\$ 38,772			\$ 12,400
Fuel Oil			\$ 30,228			\$ 30,228
Coal			\$ 1,610,777			\$ 1,321,906
Production supplies			\$ 3,900,166			\$ 3,730,823
Distribution supplies			\$ 2,052,343			\$ 2,008,741
Gasboy			\$ 32,240			\$ 15,352
Total			\$ 7,664,525			\$ 7,119,450
COAL INVENTORY (in tons)						
			52,369			44,999

**City of Fremont Department of Utilities
Electric Fund Cash Transactions
For the Quarter Ended 6/30/2021**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 8,175,374	\$ 15,071,506	\$ (19,262,007)	\$ 3,984,873	A.
Offset cash	\$ 343,172	719,625	(687,106)	\$ 375,690	A.
Petty Cash/drawers	\$ 2,300	-	-	\$ 2,300	A.
Money Market Accounts	\$ 2,035,648	51	-	\$ 2,035,699	A.
Bond proceeds	\$ 1,678,729	697,216	-	\$ 2,375,945	B.
Unrestricted CD Investments	\$ 17,246,000	-	-	\$ 17,246,000	C.
Insurance Reserve CD	\$ 250,000	-	-	\$ 250,000	D.
Monofill Closure CD	\$ 1,000,000	250,000	-	\$ 1,250,000	D.
Debt Service CDs	\$ 6,442,500	-	-	\$ 6,442,500	D.
Total	\$ 37,173,723	\$ 16,738,397	\$ (19,949,113)	\$ 33,963,007	
		net change	(3,210,716)		

Totals		Per Statement of Net Position	
Unrestricted cash	A. \$ 6,398,562	\$ 6,398,562	\$ -
Restricted cash	B. \$ 2,375,945	\$ 2,375,945	\$ -
Unrestricted investments	C. \$ 17,246,000	\$ 15,795,491	\$ 1,450,509
Restricted investments	D. \$ 7,942,500	\$ 9,393,009	\$ (1,450,509)
Ending balance	\$ 33,963,007	\$ 33,963,007	\$ -

FREMONT DEPARTMENT OF UTILITIES
WATER SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 06/30/21

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	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Water Sales	430,587	3,533,658	423,586	3,191,284	3,533,247	4,711,000	75.01
Tap Fees	-	-	-	-	-	-	-
Total Operating Revenue	430,587	3,533,658	423,586	3,191,284	3,533,247	4,711,000	75.01
Less Operating Expense	365,412	2,514,514	291,850	2,491,722	3,005,487	4,007,587	62.74
Net Operating Revenue	65,175	1,019,144	131,736	699,562	527,760	703,413	144.89
Nonoperating Revenue	2,383	12,471	24,979	71,394	40,644	54,200	23.01
Less Nonoperating Expense	-	89,199	1,662	82,841	72,666	96,882	92.07
Net Nonoperating Revenue	2,383	(76,728)	23,317	(11,447)	(32,022)	(42,682)	179.77
Net Operating Revenue	65,175	1,019,144	131,736	699,562	527,760	703,413	144.89
Net Nonoperating Revenue	2,383	(76,728)	23,317	(11,447)	(32,022)	(42,682)	179.77
Net Revenue	67,558	942,416	155,053	688,115	495,738	660,731	142.63
Interfund Transfer In	-	1,150	-	2,164	32,562	43,417	2.65
Interfund Transfer Out	(22,713)	(235,595)	(20,532)	(189,714)	(204,417)	(272,563)	86.44
Net Interfund Transfer	(22,713)	(234,445)	(20,532)	(187,550)	(171,855)	(229,146)	102.31
Change in Net Position	44,845	707,971	134,521	500,565	323,883	431,585	164.04
EXPENSE IN DOLLARS							
Production	130,457	591,770	90,402	662,961	742,140	989,623	59.80
Distribution	86,779	607,601	69,749	578,375	631,638	842,286	72.14
Administrative & General	55,854	575,741	45,947	549,060	635,904	847,907	67.90
Depreciation	92,322	828,601	87,414	784,167	1,068,471	1,424,653	58.16
Total Expense	365,412	2,603,713	293,512	2,574,563	3,078,153	4,104,469	63.44
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS *							
Regular	39,279	352,252	40,513	328,459	341,469	455,300	77.37
Overtime	3,282	19,883	2,405	30,467	14,994	20,000	99.42
Total Payroll	42,561	372,135	42,918	358,926	356,463	475,300	78.29
Fixed Asset/Capital WIP	(6,647)	-	-	-	-	-	-

WATER SYSTEM

**Statement of Operations
For the Quarter Ended 6/30/2021**

PRODUCTION DATA:	Current Year Current Quarter	Prior Year Current Quarter
TOTAL WATER PUMPED		
In 1,000 Gallons:	695,894	694,111
Plant II Bypass:	28,895	15,646
Total water treated:	666,999	678,465
 PEAKS:		
Peak Flow - Gallons/Minutes	16,342	10,715
- Date	23-Jun-21	18-May-20
- Time	5:16 AM	5:40 AM
 Peak Day - 1,000 Gallons	57,570	-
- Date	16-Jun-21	No data avail in May
 Avg. Day - 1,000 Gallons	22,985	12,767
 COST PER 1,000 GALLONS PUMPED:	YTD	YTD
Average Electric Cost	\$0.2491	\$0.2491
Average Production Cost	\$0.6511	\$0.5639
Average Kilowatts Used	2.662	2.766

May YTD Production Data/June YTD Sales Data

% OF TOTAL GALLONS PUMPED:	Y-T-D	
CURRENT YEAR -	M-GALLONS	%
Total Sales	1,567,360	96%
Bulk Water Sales	148	0%
Systems Use	9,459	1%
Plant II Bypass	139,537	9%
Unmetered (hydrant flushing)	2,068	0%
Difference	(83,362)	-5%
Total Water Pumped	1,635,210	100%
 PRIOR YEAR		
Total Sales	1,455,105	96%
Bulk Water Sales	545	0%
Systems Use	10,071	1%
Plant II Bypass	70,371	5%
Unmetered	3,368	0%
Difference	(24,884)	-2%
Total Water Pumped	1,514,576	100%

12-month rolling average production cost per 1,000 gallons pumped:	
\$0.5450	\$0.5733

**City of Fremont Department of Utilities
Water Fund Cash Transactions
For the Quarter Ended 6/30/2021**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 2,839,975	\$ 1,135,659	\$ (813,914)	\$ 3,161,721	A.
Money Market Accounts	\$ 760,676	515	-	\$ 761,191	A.
Unrestricted CD Investments	\$ 250,000	-	-	\$ 250,000	B.
Debt Service CDs	\$ 749,500	-	-	\$ 749,500	C.
Total	\$ 4,600,151	\$ 1,136,174	\$ (813,914)	\$ 4,922,411	
		net change	322,260		

Totals			Per Statement of Net Position		
Unrestricted cash	A.	\$ 3,922,911	\$ 3,922,911	\$	-
Restricted cash		\$ -	\$ -	\$	-
Unrestricted investments	B.	\$ 250,000	\$ 39,854	\$	210,146
Restricted investments	C.	\$ 749,500	\$ 959,646	\$	(210,146)
Ending balance		\$ 4,922,411	\$ 4,922,411	\$	-

FREMONT DEPARTMENT OF UTILITIES
SEWER SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 06/30/21

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	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Sewer Rentals	568,712	5,220,168	580,423	5,614,852	5,375,547	7,167,423	72.83
Tap Fees	-	-	-	-	-	-	-
Total Operating Revenue	568,712	5,220,168	580,423	5,614,852	5,375,547	7,167,423	72.83
Less Operating Expense	477,420	4,421,724	400,245	3,774,842	5,536,278	7,382,033	59.90
Net Operating Revenue	91,292	798,444	180,178	1,840,010	(160,731)	(214,610)	(372.04)
Nonoperating Revenue	29,933	226,429	945	361,041	409,635	546,200	41.46
Less Nonoperating Expense	-	1,211,022	1,041	1,259,563	894,627	1,192,849	101.52
Net Nonoperating Revenue	29,933	(984,593)	(96)	(898,522)	(484,992)	(646,649)	152.26
Net Operating Revenue	91,292	798,444	180,178	1,840,010	(160,731)	(214,610)	(372.04)
Net Nonoperating Revenue	29,933	(984,593)	(96)	(898,522)	(484,992)	(646,649)	152.26
Net Revenue	121,225	(186,149)	180,082	941,488	(645,723)	(861,259)	21.61
Interfund Transfer In	-	921	-	1,734	26,091	34,798	2.65
Interfund Transfer Out	(33,334)	(360,534)	(30,275)	(291,806)	(300,006)	(400,018)	90.13
Net Interfund Transfer	(33,334)	(359,613)	(30,275)	(290,072)	(273,915)	(365,220)	98.46
Change in Net Position	87,891	(545,762)	149,807	651,416	(919,638)	(1,226,479)	44.50
EXPENSE IN DOLLARS							
Production	217,179	2,163,793	172,605	1,594,893	1,799,253	2,399,161	90.19
Collection	54,206	446,606	40,933	418,581	574,263	765,796	58.32
Administrative & General	59,359	1,705,181	46,101	1,752,860	1,469,862	1,959,874	87.00
Depreciation	146,676	1,317,166	141,647	1,268,071	2,587,527	3,450,051	38.18
Total Expense	477,420	5,632,746	401,286	5,034,405	6,430,905	8,574,882	65.69
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS *							
Regular	76,193	713,620	68,048	694,369	800,352	1,067,145	66.87
Overtime	3,408	35,267	3,107	31,797	41,238	55,000	64.12
Total Payroll	79,601	748,887	71,155	726,166	841,590	1,122,145	66.74
Fixed Asset/Capital WIP	(6,000)	-	-	-	-	-	-

SEWAGE SYSTEM

**Statement of Operations/Finance Activity
For the Quarter Ended 6/30/2021**

TREATMENT PLANT:	CURRENT YEAR				PRIOR YEAR
	April	May	June	Y T D	Y T D
Input in 1,000 Gallons	157,130	153,300	159,810	1,363,440	1,296,940
Minimum Flow	2,250	2,505	2,600	24,711	29,520
Maximum Flow	3,600	6,320	5,010	40,615	50,370
Peak Hour Flow	6,430	6,500	6,280	8,050	12,000
Average Day	5,240	5,060	5,330	45,220	42,630
Gas Produced - 1,000 Cubic Feet	-	-	-	63,281	40,098
Propane Used - Gallons	-	-	-	-	-
Treatment Cost/ 1,000 Gallons			1.3590	2.1115	1.7743
12-month rolling avg production cost/1,000 gal. input:				2.1167	1.8602
Inventory in Dollars			\$ 165,194		\$ 129,184

**City of Fremont Department of Utilities
Sewer Fund Cash Transactions
For the Quarter Ended 6/30/2021**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 1,698,817	\$ 2,310,075	\$ (2,158,889)	\$ 1,850,003	A.
Working Cash	\$ -	\$ -	\$ -	\$ -	B.
Money Market Accounts	\$ 319,286	\$ 8	\$ -	\$ 319,294	A.
Unrestricted CD Investments	\$ -	\$ -	\$ -	\$ -	C.
Debt Service CDs	\$ 1,877,500	\$ -	\$ -	\$ 1,877,500	D.
Total	\$ 3,895,603	\$ 2,310,083	\$ (2,158,889)	\$ 4,046,797	
		net change	151,194		

Totals		Per Statement of Net Position	
Unrestricted cash	\$ 2,169,297 A.	\$ 1,501,453	\$ 667,844
Unrestricted investments	\$ - C.	\$ -	\$ -
Restricted cash	\$ - B.	\$ 667,844	\$ (667,844)
Restricted investments	\$ 1,877,500 D.	\$ 1,877,500	\$ -
Ending balance	\$ 4,046,797	\$ 4,046,797	\$ -

FREMONT DEPARTMENT OF UTILITIES
GAS SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 06/30/21

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	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Operating Revenue	1,086,289	14,047,422	763,374	11,932,818	12,651,741	16,869,000	83.27
Less Operating Expense	830,836	11,247,718	652,695	9,866,817	12,168,459	16,224,844	69.32
Net Operating Revenue	255,453	2,799,704	110,679	2,066,001	483,282	644,156	434.63
Nonoperating Revenue	216	28,510	278	54,065	22,500	30,000	95.03
Less Nonoperating Expense	-	-	-	-	-	-	-
Net Nonoperating Revenue	216	28,510	278	54,065	22,500	30,000	95.03
Net Operating Revenue	255,453	2,799,704	110,679	2,066,001	483,282	644,156	434.63
Net Nonoperating Revenue	216	28,510	278	54,065	22,500	30,000	95.03
Net Revenue	255,669	2,828,214	110,957	2,120,066	505,782	674,156	419.52
Interfund Transfer In	-	-	-	-	-	-	-
Interfund Transfer Out	(23,009)	(326,578)	(26,804)	(201,023)	(244,575)	(326,119)	100.14
Net Interfund Transfer	(23,009)	(326,578)	(26,804)	(201,023)	(244,575)	(326,119)	100.14
Change in Net Position	232,660	2,501,636	84,153	1,919,043	261,207	348,037	718.78
EXPENSE IN DOLLARS							
Gas Purchase Expense	532,275	8,705,103	411,657	7,393,321	9,098,604	12,131,478	71.76
Distribution	128,449	1,116,222	106,100	1,093,658	1,335,420	1,780,721	62.68
Administrative & General	118,936	968,915	86,060	962,659	1,134,558	1,512,802	64.05
Depreciation	51,176	457,478	48,878	417,179	599,877	799,843	57.20
Total Expense	830,836	11,247,718	652,695	9,866,817	12,168,459	16,224,844	69.32
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS *							
Regular	55,274	542,708	51,414	536,585	607,257	809,669	67.03
Overtime	5,620	28,475	876	13,714	11,997	16,000	177.97
Total Payroll	60,894	571,183	52,290	550,299	619,254	825,669	69.18
Late Payment Revenue	4,679	62,329	(88)	43,089	59,994	80,000	77.91
Fixed Asset/Capital WIP	-	-	-	24,883	-	-	-

**Statement of Operations/Finance Activity
For the Quarter Ended 6/30/2021**

GAS SYSTEM:	CURRENT YEAR				PRIOR YEAR	
	April	May	June	Y T D	June	Y T D
Gas volume delivered (Mmbtu)	212,884	163,459	210,255	2,670,462	244,371	2,657,173
Gas Available for Sale	212,884	163,459	210,255	2,670,462	244,371	2,657,173
Cost of Gas / Mmbtu	2.71760	3.33732	2.72979	3.25977 A	1.61722	2.78240
Gas Use / Day / Mmbtu	7,096	5,273	7,009		8,146	
Gas Cost / Day	19,284.433	17,597.258	19,131.733		13,173.400	
Gas Storage in Mcf			<u>149,509</u>		<u>138,755</u>	

A. YTD is calculation using adjusted Gas Purchase Expense YTD/Gas Available for Sale YTD

Natural Gas inventory	\$ 344,660	\$ 219,106
Other inventory	\$ 582,062	\$ 582,062
Total inventory	<u>\$ 926,722</u>	<u>\$ 801,168</u>

**City of Fremont Department of Utilities
Gas Fund Cash Transactions
For the Quarter Ended 6/30/2021**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 3,269,110	\$4,688,984	\$ (3,120,541)	\$ 4,837,553	A.
Money Market Accounts	\$ 760,973	19	-	\$ 760,992	A.
Unrestricted CD Investments	\$ 3,500,000	-	-	\$ 3,500,000	B.
Debt Service CDs	\$ -	-	-	\$ -	C.
Total	<u>\$ 7,530,082</u>	<u>\$4,689,003</u> net change	<u>\$ (3,120,541)</u> 1,568,462	<u>\$ 9,098,545</u>	

Totals			Per Statement of Net Position	
Unrestricted cash	\$ 5,598,545	A.	\$ 5,598,545	\$ -
Unrestricted investments	\$ 3,500,000	B.	\$ 3,500,000	\$ -
Restricted investments	\$ -	C.	\$ -	\$ -
Ending balance	<u>\$ 9,098,545</u>		<u>\$ 9,098,545</u>	<u>\$ -</u>

CITY OF FREMONT, NEBRASKA
Statement of Net Position - Proprietary Funds
June 30, 2021

	Enterprise Funds				
	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
ASSETS					
Current assets:					
Cash and cash equivalents	\$ 6,398,562	\$ 3,922,911	1,501,453	\$ 5,598,545	\$ 17,421,471
Investments	15,795,491	39,854	-	3,500,000	19,335,345
Receivables					
Accounts, net of allowance for					
doubtful accounts	3,128,434	302,673	268,604	348,360	4,048,071
Unbilled revenue	2,753,822	401,498	544,031	711,452	4,410,802
Due from other funds	38,541	4,622	4,563	4,420	52,146
Interest	265,064	8,658	43,514	19,706	336,942
Inventory	7,664,525	210,503	165,194	926,722	8,966,944
Prepaid expenses	261,759	64,624	67,422	131,421	525,225
Total current assets	35,930,506	4,955,343	2,594,781	11,240,626	54,721,256
Noncurrent assets:					
Restricted cash and cash equivalents:	2,375,945	-	667,844	-	3,043,789
Restricted investments	9,393,009	959,646	1,877,500	-	12,230,155
Long-term notes receivable	-	-	14,918,322	-	14,918,322
Regulatory asset	15,280,800	-	-	291,031.60	15,571,831
Capital assets					
Land	2,003,254	1,890,618	1,041,962	116,340	5,052,174
Construction in progress	9,119,854	1,198,879	34,808,930	400,628	45,528,292
Depreciable capital assets	224,670,451	43,667,711	58,811,147	20,686,354	347,835,664
Less Accumulated depreciation	(120,404,178)	(20,853,521)	(31,412,452)	(12,391,815)	(185,061,967)
Net capital assets	115,389,381	25,903,688	63,249,587	8,811,507	213,354,162
Total noncurrent assets	142,439,135	26,863,334	80,713,253	9,102,538	259,118,259
Total assets	178,369,640	31,818,677	83,308,034	20,343,164	313,839,515
Deferred Outflows of Resources					
Deferred loss on bond refunding	79,445	17,116	10,031	-	106,592
Total Deferred outflows of resources	79,445	17,116	10,031	-	106,592
LIABILITIES					
Current liabilities:					
Accounts payable	5,793,112	22,052	42,080	744,930	6,602,173
Settlements Due/Retainage	710,303	-	2,347,239	-	3,057,542
Due to other funds	7,584	6,293	4,394	8,936	27,208
Sales tax payable	248,240	2,785	-	728	251,753
Accrued interest payable	645,693	25,655	461,435	-	1,132,783
Customer deposits	806,483	1,031	670	-	808,184
Advances for construction	-	-	10,000,000	-	10,000,000
Warranty reserve surge protection	10,990	-	-	-	10,990
ST Compensated absences	607,906	21,591	80,847	65,115	775,459
Current portion of					
long-term obligations	3,006,610	587,663	1,150,727	-	4,745,000
Total current liabilities	11,836,921	667,070	14,087,392	819,710	27,411,092
Noncurrent liabilities:					
Fly Ash liability	181,714	-	-	-	181,714
Compensated absences	624,174	1,267	51,858	114,666	791,965
Noncurrent portion of					
long-term obligations	54,237,604	2,754,912	29,764,571	-	86,757,087
Total noncurrent liabilities	55,043,492	2,756,179	29,816,429	114,666	87,730,766
Total liabilities	66,880,413	3,423,249	43,903,820	934,376	115,141,858
Deferred Inflows of Resources					
Deferred gain on bond refundings	162	163	92	-	417
Total Deferred inflows of resources	162	163	92	-	417
NET POSITION					
Invested in capital assets, net	59,750,652	22,576,786	35,550,300	8,811,507	126,689,245
Restricted for:					
Debt service	8,574,723	959,646	2,545,344	-	12,079,713
Fly Ash disposal	818,286	-	-	-	818,286
Unrestricted	42,424,850	4,875,948	1,318,509	10,597,282	59,216,588
Total net position	\$111,568,511	\$28,412,380	39,414,153	\$19,408,788	\$198,803,832

COLLECTION ACTIVITY REPORT
Updated July 2021

Activity Month	Accounts Sent to Credit Bureau	Funds Collected	Current Year Fees Paid for Full Collect**	Funds Not Collected	Fees Paid	Net to Utility	Past Year Comparison Net to Utility	Past Year Comparison Accounts Sent to Credit Bureau
Jul-20	\$ 2,413.95	\$ 3,133.53	\$ 976.30	\$ (719.58)	\$ 1,021.30	\$ 2,112.23	\$ 3,791.33	\$ 12,746.49
Aug-20	\$ 3,044.09	\$ 1,984.33	\$ 779.34	\$ 1,059.76	\$ 824.34	\$ 1,159.99	\$ 1,079.34	\$ 3,925.07
Sep-20	\$ 3,110.92	\$ 2,882.32	\$ 1,211.46	\$ 228.60	\$ 1,263.96	\$ 1,618.36	\$ 4,079.78	\$ 7,634.93
Oct-20	\$ 14,251.47	\$ 4,022.34	\$ 904.01	\$ 10,229.13	\$ 1,016.51	\$ 3,005.83	\$ (40.32)	\$ 13,302.24
Nov-20	\$ 11,790.90	\$ 1,760.63	\$ 862.86	\$ 10,030.27	\$ 986.61	\$ 774.02	\$ 1,045.29	\$ 10,856.03
Dec-20	\$ 11,486.41	\$ 3,485.16	\$ 1,315.21	\$ 8,001.25	\$ 1,356.46	\$ 2,128.70	\$ 2,440.27	\$ 6,179.50
Jan-21	\$ 16,183.51	\$ 2,542.99	\$ 968.41	\$ 13,640.52	\$ 1,073.41	\$ 1,469.58	\$ 3,093.91	\$ 10,721.09
Feb-21	\$ 4,273.66	\$ 6,632.81	\$ 720.55	\$ (2,359.15)	\$ 776.80	\$ 5,856.01	\$ 5,936.70	\$ 6,308.59
Mar-21	\$ 3,729.87	\$ 2,109.52	\$ 400.52	\$ 1,620.35	\$ 464.27	\$ 1,645.25	\$ 2,239.55	\$ 2,426.77
Apr-21	\$ 3,207.09	\$ 3,046.53	\$ 1,020.91	\$ 160.56	\$ 1,069.66	\$ 1,976.87	\$ (733.56)	\$ 4,275.74
May-21	\$ 6,137.82	\$ 7,759.25	\$ 2,572.23	\$ (1,621.43)	\$ 2,628.48	\$ 5,130.77	\$ 3,480.25	\$ 3,592.83
Jun-21	\$ 2,558.09	\$ 3,010.87	\$ 1,899.13	\$ (452.78)	\$ 1,940.38	\$ 1,070.49	\$ 2,761.77	\$ 3,444.17
Jul-21	\$ 2,914.47	\$ 3,827.09	\$ 1,258.37	\$ (912.62)	\$ 1,314.62	\$ 2,512.47	\$ 2,112.23	\$ 2,413.95
Total	\$ 82,688.30	\$ 43,063.84	\$ 13,913.00	\$ 39,624.46	\$ 14,715.50	\$ 28,348.34	\$ 27,495.21	\$ 75,080.91
	12 Month Averages	12 Month Percentages					12 Month Averages	
	\$ 6,890.69	52.08%	47.92%	34.17%	65.83%	\$ 2,291.27	\$ 6,256.74	

Notations:

Precollect fee is \$3.75 per account sent to Credit Bureau.

Full collect fee ranges from 33% to 50% of collected